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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "S" State
9. Well No. 31
10. Field and Pool, or Wildcat Drinkard & Wantz Abo
12. County Lea
19. Proposed Depth Orig. TD 7697'
19A. Formation Drinkard & Abo
20. Rotary or C.T. Workover Rig
21. Elevations (Show whether DF, RT, etc.) To be filed later
21A. Kind & Status Plug. Bond Blanket on file
21B. Drilling Contractor Unknown
22. Approx. Date Work will start July 14, 1977

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>
2. Name of Operator EXXON CORPORATION
3. Address of Operator P. O. BOX 1600, MIDLAND, TEXAS 79702
4. Location of Well UNIT LETTER H LOCATED 1660 FEET FROM THE North LINE AND 810 FEET FROM THE East LINE OF SEC. 2 TWP. 22S RGE. 37E NMPM
19. Proposed Depth Orig. TD 7697'
19A. Formation Drinkard & Abo
20. Rotary or C.T. Workover Rig
21. Elevations (Show whether DF, RT, etc.) To be filed later
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4"	40.5#	1151'	670	Circ. to Surface
8-3/4"	7"	23 & 26#	7200'	2070	2200'

Blowout preventer will be Shaeffer 39, Manual, Double Ram BOP w/3000# working pressure.

An unsuccessful attempt was made to complete in the Wantz-Granite Wash Pool. It is now proposed to plug back and recompleat in the Abo formation from 6652'-6772'.

If the work is successful, the well will be a dual in the Wantz Abo and the present completion in the Drinkard.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Melba Knipling Title Proration Specialist Date July 8, 1977

(This space for State Use)

Geologist

APPROVED BY John W. Runyan TITLE Geologist DATE JUL 11 1977

CONDITIONS OF APPROVAL, IF ANY:

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JUL 11 1977

GIL CONSERVATION COMM.
HOBBS, N. M.

Exxon Lse No. 37721

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes C-128
Effective 1-1-65

State Lse. No. B-934

WELL LOCATION AND ACREAGE DEDICATION PL

Federal Lse. No.

All distances must be from the outer boundaries of the Section.

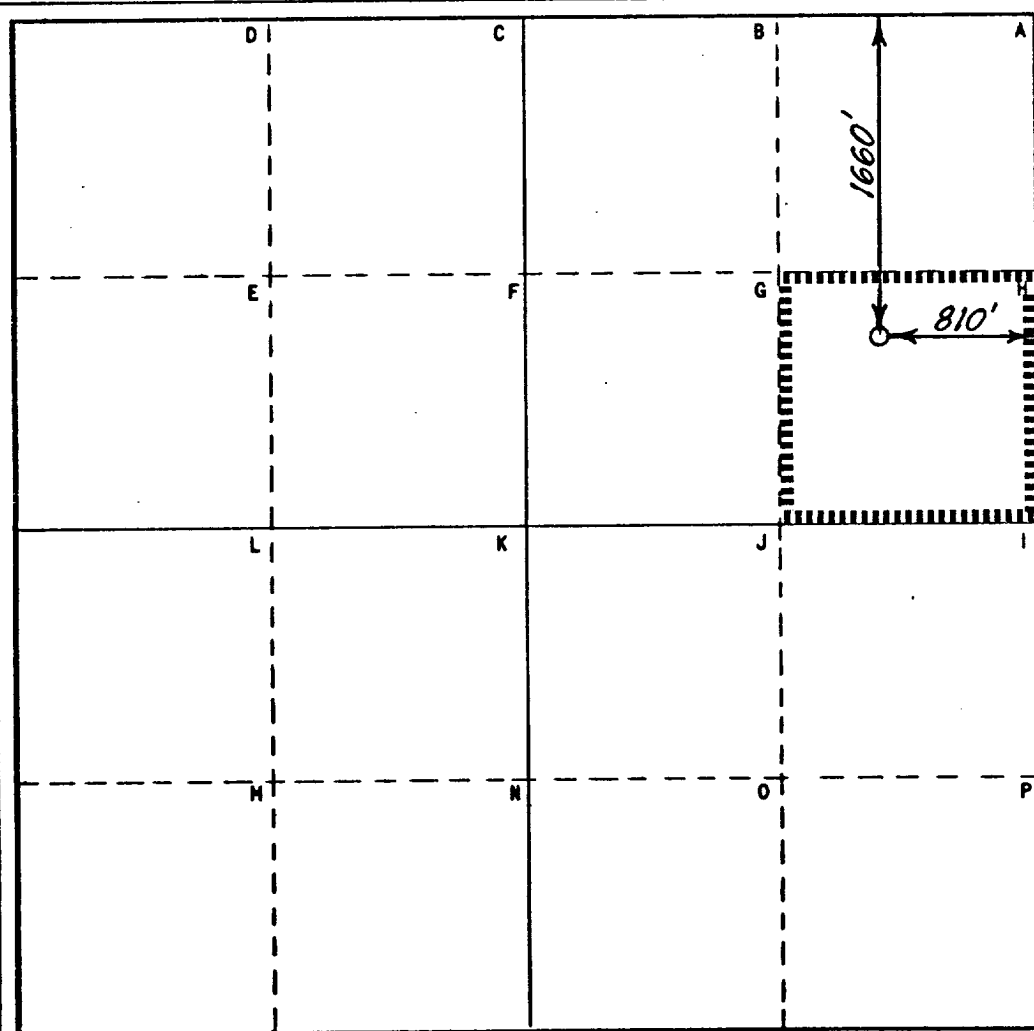
Operator Exxon Corporation		Lease New Mexico "S" State		Well No. 31
Unit Letter H	Section 2	Township 22 South	Range 37 East	County Lea
Actual Footage Location of Well: 1660 feet from the North line and 810 feet from the East line				
Ground Level Elev.	Producing Formation Drinkard & Granite Wash	Pool Drinkard And Wantz - Granite Wash	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Melba Knippling
Position
Proration Specialist

Company Exxon Corporation
Box 1600 Midland, Texas

Date
6-17-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6-16-76

Registered Professional Engineer
and/or Land Surveyor

H. S. Hunterfeld

Certificate No.
1382

2 Miles SE of Eunice, New Mexico

C.E. Sec. File No. A-6877 D

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HOBBS, N. M.