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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 11 (MISC. C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
**Exxon Corporation**

3. Address of Operator  
**P.O. Box 1600, Midland, Texas 79702**

4. Location of Well  
UNIT LETTER **H** **1660** FEET FROM THE **North** LINE AND **810** FEET FROM THE **East** LINE, SECTION **2** TOWNSHIP **22S** RANGE **37E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**RKB 3373**

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-934**

7. Unit Agreement Name

6. Farm or Lease Name  
**New Mexico "S" State**

9. Well No.  
**31**

10. Field and Pool, or Wildcat  
**Drinkard - Wantz Granite Wash**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<b>Abo</b>	<b>Wantz Granite Wash</b>		
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull all production equipment.
2. Squeeze cement Granite Wash perforations 7210-7448' w/250 sacks cement.
3. Perforate Wantz Abo perforations 6652-6772' w/36 shots.
4. Set BP at 6830' and spot 500 gal. of inhibited 20% HCl across perforations.
5. Acid frac new Abo perfs w/1000 gal. of inhibited 20% HCl, 15,000 gal. of K-1 pad and 15,000 gal. of gelled 20% HCl.
6. Place Drinkard and Wantz Abo on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Clemmer* TITLE Unit Head DATE July 11, 1977

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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JUL 18 1957

OIL CONSERVATION  
HARRIS & N.