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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-934	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name New Mexico "S" State	
2. Name of Operator Exxon Corporation		DIFF. RESVR. ☐		OTHER ☐		9. Well No. 31		10. Field and Pool, or Wildcat Wantz Abo			
3. Address of Operator Box 1600, Midland, Texas 79701		4. Location of Well		UNIT LETTER <u>H</u>		LOCATED <u>1660</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM		12. County Lea			
15. Date Spudded 6-7-76		16. Date T.D. Reached 8-1-76		17. Date Compl. (Ready to Prod.) 8-25-76		18. Elevations (DF, RKB, RT, GR, etc.) RKB 3373		19. Elev. Casinghead			
20. Total Depth 7697		21. Plug Back T.D. -		22. If Multiple Compl., How Many 1		23. Intervals Drilled By Rotary Tools 0-7697		24. Producing Interval(s), of this completion - Top, Bottom, Name 6884-6959 Wantz Abo		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL Density GR Caliper Log		27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)							
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
10-3/4		40.50 & 41.85		1151		13-3/4		670 sx Class C			
7		23 & 26		7200		8-3/5		2070 sx Trinity Lt. Wgt			
29. LINER RECORD		30. TUBING RECORD									
Size		Top		Bottom		Sacks Cement		Screen		Packer Set	
None								2-3/8		6736	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
6848-50 3 shots 6910-13 4 shots		Depth Interval		Amount and Kind Material Used							
6858-60 3 shots 6936-39 4 shots		6848-6959		12000 gals. K-1 Polymulsion							
6872-75 4 shots 6944-46 3 shots				13000 gals. 20% HCL, and							
6882-85 4 shots 6955-59 5 shots				3000 gals. flush							
6896-98 3 shots											
6903-06 4 shots											
33. PRODUCTION											
Date First Production 8-17-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing							
Date of Test 8-28-76		Hours Tested 24		Choke Size 16/64		Prod'n. For Test Period 17		Oil - Bbl. 47		Gas - MCF 0	
Flow Tubing Press. 110		Casing Pressure -		Calculated 24-Hour Rate 17		Oil - Bbl. 47		Gas - MCF 0		Water - Bbl. 42.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By J. C. Sherrill									
35. List of Attachments Deviation Report											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>A. X. Clemmer</u>		TITLE <u>Unit Head</u>		DATE <u>9-15-76</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	877	877	Surface Red Bed				
877	1154	277	Red Bed Anhy.				
1154	2468	1314	Anhy. Lime				
2468	3804	1336	Lime				
3804	4534	730	Lime & Sand				
4534	7217	2683	Lime				
7217	7587	370	Lime & Shale				
7587	7626	39	Lime & Quartz				
7626	7697	71	Lime & Shale				
7697	7697		TD				