

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
EXXON CORPORATION	NEW MEXICO "S" STATE
3. Address of Operator	9. Well No.
P.O. Box 1600, MIDLAND, TEXAS 79701	31
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H 1660 FEET FROM THE NORTH LINE AND 810 FEET FROM THE EAST LINE, SECTION 2 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	DRINKARD & WALTZ ABO
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
TO BE FILLED LATER	LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-76 RAN 180 JTS 7" CSG SET AT 7200'. CEMENTED W/370 SX TRINITY L.W. (SLURRY 12.4#/GAL), 300 SX CHEM COMPT CMT. (14.8#/GAL) P.O.B. @ 4 AM 7-25-76. MAX PRESS. 1400 PSI. CMT. SECOND STAGE W/1400 SX TRINITY LW (SLURRY 12.4#/GAL). MAX CMT. PRESS. 1200 PSI. PLUG IN PLACE & CLOSED DV TOOL AT 2700 PSI. NIPPLED UP B.O.P & TESTED.

7-27-76 TEST BOP'S 300 & 2000 PSI, OK. DRILLED OUT DV TOOL @ 4113-4116! REAM THROUGH 3 TIMES. TEST CSG & DV TOOL 1500 PSI, 15 MIN, OK. DRILL FLOAT COLLAR, FIRM CEMENT & FLOAT SHOE 7157-7200'. DRILLED ON OPEN HOLE, NO PROBLEMS.

8-2-73 DRILLED TO TD OF 7697'. RAN COMP. NEUTRON FORMATION DENSITY GR CALIPER LOGS. RAN 237 JTS 2 7/8" N-80 TBC. TEST TBC & PLUG TO 5000 # W/1500 PSI ON ANNULUS. TESTED BOP & CSG TO 1500#, 15 MIN, OK. RELEASED RIG 12 NOON, 8-3-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. C. Lander TITLE UNIT HEAD DATE 8-13-76

Orig. Signed by

Jerry Sexton

Dist. L. Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: