NO. OF COPIES RECEIVED					~				
DISTRIBUTION		IL W MEXICO OIL COMOLINATION OF THE PROPERTY O					Form C-101 Revised 1-1-65		
SANTA FE						5A. Indicate Type of Lease			
FILE			AN	MENDED		STATE X			
U.S.G.S.	-	AFENDED				.5. State Oil & Gas Lease No.			
OPERATOR				. [B-934				
APPLICATIO	N FOR PE	RMIT TO D	RILL, DEEPEN,	OR PLUG BACK		7. Unit Agree			
la. Type of Work						7. Unit Agree	ament Name		
DRILL	3		DEEPEN 🔲	PLUG B	ACK [_]	8. Farm or Le	ease Name		
b. Type of Well	7			SINGLE MULTI	IPLE X	New Mexi	ico "S" State		
OIL X GAS WELL 2. Name of Operator	ОТНЕ	ER		ZONE L	ONE CEL	9. Well No.			
Exxon Corporation				•	ļ	31			
3. Address of Operator						10. Field and	d Pool, or Wildcat Drinka		
Box 1600, Midland,	TX 7970	1			1	and Wan	ntz Granite Wash		
4. Location of Well	FR H	LOCA	TED 1660	EET FROM THE North	LINE				
					5				
AND SEET FROM	East	LINE	or sec. 2	WP. 22-S RGE. 37-	L NMPM	12. County			
	IIIIIIii					Lea			
<i>344444444</i>	<i>HHH</i>	<i>HHH</i>	/////////////////////////////////////	/////////////////////////////////////	4444	mm			
<i>4444444</i>	44444	4444	////////	19. Proposed Depth 19	A. Formation Prinkard	` &	20, Rotary or C.T.		
				8,000'	Gr	anite Wa	ash Rotary		
21. Elevations (Show whether DI	F, RT, etc.)	21A. Kind	Status Plug. Bond	21B. Drilling Contractor		22. Approx	r. Date Work will start		
To be filed later		Blanket on file Warton Drilling Co.			Co.	Drilling			
23.		PI	OPOSED CASING AN	D CEMENT PROGRAM					
•		r 1			·				
SIZE OF HOLE	SIZE OF	CASING		SETTING DEPTH		CEMENT	EST. TOP		
13-3/4"	-3/4" 10-3/4"		_40.5#	1,200'	700		Circ. to surface		
8-3/4"	7"		23 & 26#	8,000	1.740		1,200'*		
	İ								
* Circulate back in	to surfac	ce casin	g @ 1,200' to	protect from cor	rosive	water.			
Howco method of c Preventer equipme	ementing	to be u					is of Blowout		
.	0 1	2001 7	mach Hatam am	Could Mud					
Mud Program:			resh Water or O# Brine Wate						
۲ 1	.,∠∪∪ - 0, 000 - T	.D. 1	0# - 10.2# Br:	ine Water Mud					
O	,000 - 1,	. <i>D</i> .	o, ao an Di.						
This amended Form	C-101 is	s to cha	nge Pool name	from Wantz Abo	to Wantz	- Grani	ite Wash		
and proposed dept					AP.	PROVAL VA	ALID 2		
		•			FOR	O DAYS U	NLESS		
					DKILLIN	IG COMME	NCED,		
				E	XPIRES	7.71	7/ 🔏		
						-	(16)		
IN ABOVE SPACE DESCRIBE I	PROPOSED PE	ROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA OF	N PRESENT PR	ODUCTIVE, ZON	E AND PROPOSED NEW PRODUC+		
I hereby certify that the informa			olete to the best of my	knowledge and belief.					
I hereby certify that the informa		•				_	12 1026		
Signed Nella X	niple	ng	TitlePr	oration Speciali	st	Date Jur	ne 17, 1976		
(This space for	or State Use)	1	CIT TIN FILE T	ECOD DICTRICT	7 7				
(7)		11	SUPLEVI	SOR DISTRICT	. i	t	IIN 91 1076		
APPROVED BY	and he	16	_ TITLE			DATE_	<u>UN 21 1976</u>		
CONDITIONS OF APPROVAL	IF ANY	7							

BLOWOUT PREVENTER SPECIFICATION EQUIPMENT DESCRIPTION

TYPE II-C

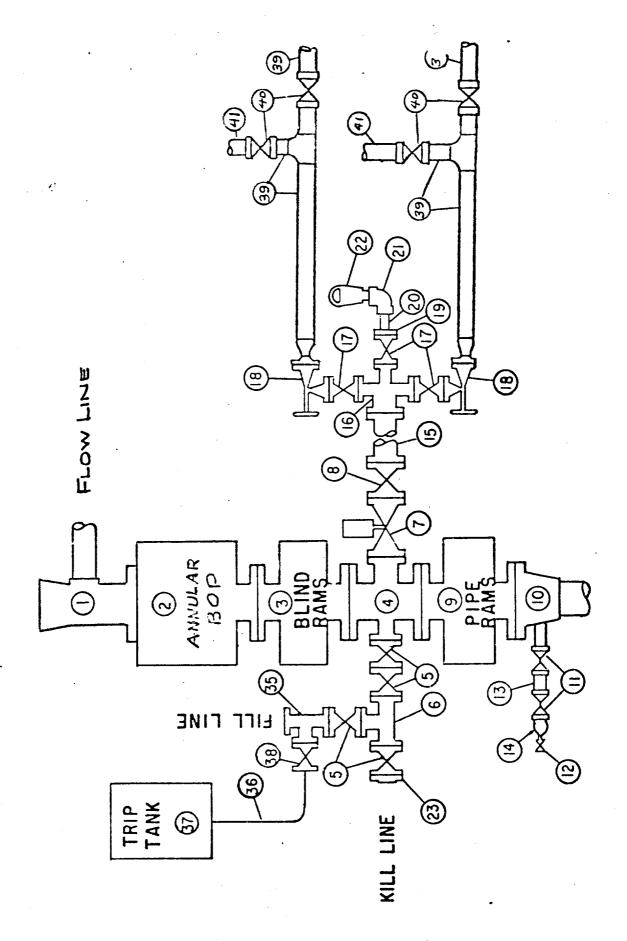
All equipment should be at least 2000 psi WP or higher unless otherwise specified.

- Bell nipple. 1.
- Hydril or Shaffer bag type preventer. 2.
- 3. Ram type pressure operated blowout preventer with blind rams.
- 4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
- 2-inch (minimum) flanged plug or gate valve.
- 2-inch by 2-inch by 2-inch (minimum) flanged tee. 6.
- 4-inch pressure operated gate valve. 7.
- 4-inch flanged gate or plug valve. 8.
- 9. Ram type pressure operated blowout, preventer with pipe rams.
- 10. Flanged type casing head with one side outlet (furnished by Exxon).
- 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon). Flanged on 5000# WP, threaded on 3000# WP or less.
- 12. Needle valve (furnished by Exxon).
- 13. 2-inch nipple (furnished by Exxon).
- Tapped bull plug (furnished by Exxon). 14.
- 15. 4-inch flanged spacer spool.
- 16. 4-inch by 2-inch by 2-inch flanged cross.
- 17. 2-inch flanged plug or gate valve.
- 18. 2-inch flanged adjustable choke.
- 19. 2-inch threaded flange.
- 20. 2-inch XXH nipple.
- 21. 2-inch forged steel 90° Ell.
- 22. Cameron (or equal.) threaded pressure gage.
- 23. Threaded flange.
- 35. 2-inch flanged tee.
- 3-inch (minimum) hose. (Furnished by Exxon).
- Trip tank. (Furnished by Exxon). 37.
- 2-inch flanged plug or gate valve.
- 38. 2-inch rlanged plug of gate valve.
 39. 2-1/2-inch pipe, 300' to pit, anchored.
- 40. 2-1/2-inch SE valve.
- 41. 2-1/2-inch line to steel pit or separator.

NOTES:

- 1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
- The two valves next to the stack on the fill and kill line to be closed unless drill 2. string is being pulled.
- Kill line is for emergency use only. This connection shall not be used for filling.
- Replacement pipe rams and blind rams shall be on location at all times.
- 5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
- 6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C



Exxoñ Lse No.	NEW	11CO OIL CONSERVATION COMMISSION
	WELL LU	LATION AND ACREAGE DEDICATION PLAT
Federal Lse. No.	All distan	ces must be from the outer boundaries of the Section.

Form C-102 Supersedes C-128 Effective 1-1-65

Exten Corporation New Mexico "Is" State State State	e Lse. No		_ WELL LOCATION	AND ACREA	IGE DEDIC	A HUN PLA	. I	Effective 1-1-65
Exact Corporation County Section Townstop Townstop 22 South Townstop 23 South Townstop 24 South Townstop 25 South 25 S	ral Lse. Ho		All distances must	be from the outer	boundaries of	the Section.	,	
By continue Lecention of Well: 1650 few term time North _{line and} 1650 few term time 1650 f	perator. Exxon Corporation			Lease New	Mexico '	-		
16.00 treat terms. he. Northine and leave level. Production Dripkard and Granite Wash Pool Drinkard and Wantz— Deducted Accessage: A 0 Auto Access A	it Letter H				East			
Dedicated Accesses: Post_can_ite_Wash Pos			North	ond.	810 _{fe}	et from the	East	line
2. If more than one lease is dedicated to the well, outline cach and identify the ownership thereof (both as to work in interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No if answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comminion. Di C B CERTIFICATION I hereby certify that the information contained having its true and complete to the best of my knowledge and belief. Prontition Prontition Name A CERTIFICATION I hereby certify that the well locall shown on this plat was plated from its most so discovery mode by me under my supervision, and that the sea is true and cornect to the best of the notes of active surveys and by me under my supervision, and that the sea is true and cornect to the best of the notes of active surveys and by me under my supervision, and that the sea is true and cornect to the best of the notes of active surveys and by me under my supervision, and that the sea is true and cornect to the best of the notes of active surveys and by me under my supervision, and that the sea is true and cornect to the best of the notes of active surveys and by me under my supervision, and that the sea is true and cornect to the best of the notes of active surveys and by me under my supervision, and that the sea is true and cornect to the best of the notes of active surveys and by me under my supervision. And the surveys are surveys and the survey and the surveys and the surveys are surveys and the surveys and th	ound Level Elev:	Producing F	Cormotton Drinkard	P∞l Dri	nkard an	d Wantz-	Dedi	•
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	1. Outline the	e acreage dedi	cated to the subjec	t well by cold	red pencil	or hachure n	marks on the pla	at below.
Yes No If answer is "yes," type of consolidation			is dedicated to the	well, outline	each and id	entify the o	wnership therec	of (both as to working
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizatio faced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Proration Specialist Company Exxon Corporation Box 1600 Midland, Texas Date 6-17-76 I hereby certify that the well local shown on this plat was plotted from the notes of actual surveys mode by me under my supervision, and then the soils true and correct to the best of knowledge and belief. Date Surveyed 6-16-76 Negistered Prolepsional Engineer and/or Land Surveyor And CERTIFICATION I hereby certify that the well local shown on this plat was plotted from the notes of actual surveys mode by me under my supervision, and then the soils true and correct to the best of knowledge and belief.		ommunitization	, unitization, force-p	ooling. etc?		have the in	iterests of all	owners been consoli-
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Certificate No. /202		L		J		P	shown on this notes of actua under my supe is true und c knowledge and Date Surveyed 6-16-76 Registered Profe	plat was plotted from field all surveys made by me or rvision, and that the same orrect to the best of millibelief.
330 860 190 1820 1650 1980 231C 2640 2000 1500 1000 300 0				-			Certificate No.	1382

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C.E. Sec. File No. A-6877 D