NO. OF COPIES RECEIVED	1	U		5/	1776 1 10 1
DISTRIBUTION	NEW	MEXICO OIL CONSER	EVATION COMMISSION		·
SANTA FE			•	Revise	d 1-1-65
FILE			•	1	dicate Type of Lease
u.s.g.s.				1	TATE X FEE
LAND OFFICE				.5. Sta	te Oil & Gas Lease No.
OPERATOR					B-934
	<u>-4</u>				
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK		
a. Type of Work				7. Un:	it Agreement Name
DRILL X		DEEPEN	PLUG	BACK -	
b. Type of Well		DEEFER [_]		B. Far	m or Lease Name
OIL X GAS WELL	OTHER		SINGLE MUI	ZONE X New	Mexico "S" State
2. Name of Operator	OTHER				ll No.
Exxon Corporatio	n				31
Address of Operator				10. F	ield and Pool, or Wildcat
Box 1600, Midlan	d Texas 79701			Dri	nkard & Wantz Abo
		1660	Manth		
UNIT LETTE	R H LOC	ATED LOOU F	EET FROM THE NOTEL	LINE	
AND SEET FROM	East	E OF SEC. 2	we. 22-S RGE. 37	-E NMPM	
AND SLU FEET FROM	THE THE THE		riinnniin		ounty
				Le	a /////////
<i>HHHHHHH</i>	44444444	<i>HHHHHH</i>	/////////////////////////////////////	rrkkkkk	HHHHHHHH
444444444444444444444444444444444444444	44444444	/////////////////////////////////////	9. Proposed Depth	19A. Formation	20. Rotary or C.T.
			3	orinkard & Ab	o Rotary
		& Status Plug. Bond 2	21B. Drilling Contractor		Approx. Date Work will start
21. Elevations (Show whether DF) To be filed late			Warton Drilling	1	fay 31, 1976
	1 Dianke	. C OIL LILLO		,	
23.	F	PROPOSED CASING AND	CEMENT PROGRAM		
	T	Turnious peo coos	SETTING DEPTH	H SACKS OF CEN	MENT EST. TOP
SIZE OF HOLE	SIZE OF CASING			700	circ. to surfac
13-3/4"	10-3/4"	40.5#	1,200'	1,200	1,200'*
8-3/4"	7''	23 & 26#	7,200'	1,200	1,200
	•	•	•		
				•	
* Circulate back in	ito surface casi	ing @ 1,200' to	protect from o	corrosive wat	er.
Howco method of cen	enting to be us	₃ed. A diagram	matic sketch a	nd specificat	cions of Blowout
Preventer equipment	is attached.				,
•					\checkmark
Mud Program:		Fresh Water or			
1.2	200' - 6,000' 1	LO∦ Brine Water	Mud		
6.0	000' - T.D. 1	10# - 10.2# Bri	ne Water Mud		•
•					
				•	
				<u>, </u>	
				1	
N ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCT	IVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the informat	ion spove is true and com	ipiete to the best of my	FILL MIEGRE HIM DELIEL.		
Mao 1. 19	Kni Aline	7 Tule Prorat	ion Specialist	Date	May 11, 1976
Signed V O JECONO J) rugues	t-1416FIULd	TON OPPOSATION		
(This space for	State Use)	/ SHIPERV	ICOR DISTRI	T The	· 聚集医型 (4) (5) (4/5) (4)
	1 1	OC Lates	SAN SAN SOUND TANK	23 T	20 may 10 10
APPROVED BY LANG	11/24/12	T!TLE		DÀTE	f
					

				EDICATION P	Effective 14-65
ral Lse. No		All distances mu	st be from the outer bounds	ries of the Section	
erator Exxon Co	rporation		Lease New Mexi	lco "S" Sta	well No.
it Letter	Section	Township	Romge	County	
Н	2	22 South	37 East	Lea	3
tual Footage Loca		North	0.40		East
1660 ound Level Elev:	feet from the Producing Fo		e cand 810 P∞1	feet from the	Dedicated Acreage:
Juna Lever Liev.	1	and Abo	Drinkard and	Wantz Abo	
1. Outline the				·····	re marks on the plat below.
interest and 3. If more that	d royalty).		p is dedicated to the		e ownership thereof (both as to working
this form if No allowab forced-pool	s "no," list the necessary.) le will be assign	owners and tract	til all interests have b	een consolid	neen consolidated. (Use reverse side of ated (by communitization, unitization, sts, has been approved by the Commis-
sion.	D i	С	B	A	CERTIFICATION
	 		,0991		I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
. 		-, F	 E E E E	nımımın _ <i>810</i> ′	Name Nome Nome Nome Nome Nome Proration Specialist Company Exxon Corporation Box 1600 Midland, Texas
	 		Ē Ē 5		Date 5-11-76
	L	K			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mode by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	-M+	N		p	Date Surveyed 5-10-76 Registered Professional Engineer and/or Land Surveyor

EQUIPMENT DESCRIPTION

TYPE II-C

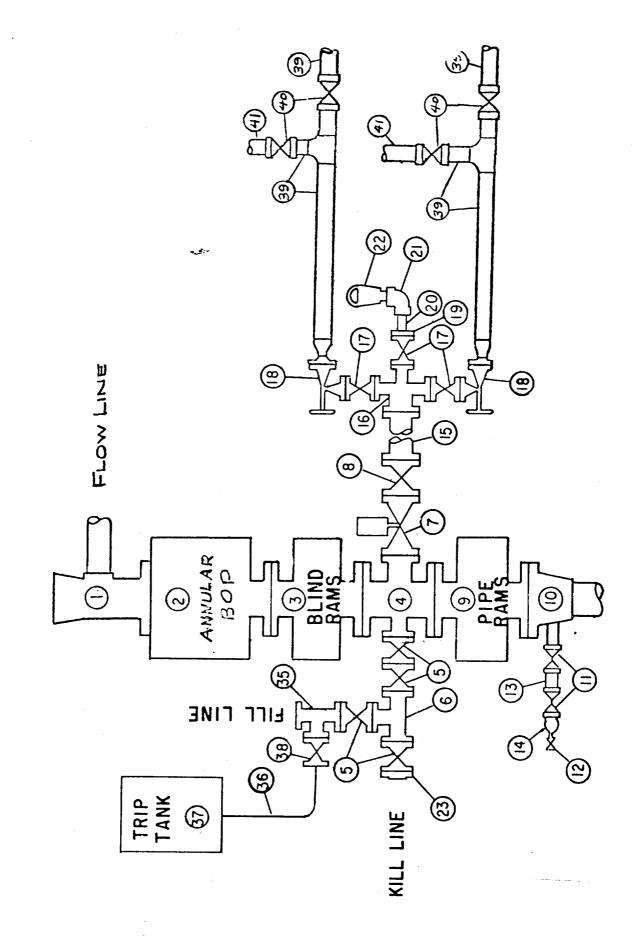
All equipment should be at least 2000 psi WP or higher unless otherwise specified.

- Bell nipple.
- 2. Hydril or Shaffer bag type preventer.
- 3. Ram type pressure operated blowout preventer with blind rams.
- 4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
- 5. 2-inch (minimum) flanged plug or gate valve.
- 6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
- 7. 4-inch pressure operated gate valve.
- 8. 4-inch flanged gate or plug valve.
- 9. Ram type pressure operated blowout preventer with pipe rams.
- 10. Flanged type casing head with one side outlet (furnished by Exxon).
- 11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon). Flanged on 5000# WP, threaded on 3000# WP or less.
- 12. Needle valve (furnished by Exxon).
- 13. 2-inch nipple (furnished by Exxon).
- 14. Tapped bull plug (furnished by Exxon).
- 15. 4-inch flanged spacer spool.
- 16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
- 17. 2-inch flanged plug or gate valve.
- 18. 2-inch flanged adjustable choke.
- 19. 2-inch threaded flange.
- 20. 2-inch XXH nipple.
- 21. 2-inch forged steel 90° Ell.
- 22. Cameron (or equal.) threaded pressure gage.
- 23. Threaded flange.
- 35. 2-inch flanged tee.
- 36. 3-inch (minimum) hose. (Furnished by Exxon).
- 37. Trip tank. (Furnished by Exxon).
- 38. 2-inch flanged plug or gate valve.
- 39. 2-1/2-inch pipe, 300' to pit, anchored.
- 40. 2-1/2-inch SE valve.
- 41. 2-1/2-inch line to steel pit or separator.

NOTES:

- 1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
- 2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
- 3. Kill line is for emergency use only. This connection shall not be used for filling.
- 4. Replacement pipe rams and blind rams shall be on location at all times.
- Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
- 6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C



I Start I was a supplied to the same of th

MAY 17 19/3

of CONSERVATION COMES

