

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name Vivian	
3. Address of Operator P.O. Box 670 hobbs, NM 88240		9. Well No. 11	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Brunson Abo, <u>South</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 3370 GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 7372 capped with 10' class "C" cement. Tested CIBP to 1000psi. Squeezed Drinkard perforations with 200 sacks class "H" cement. Drilled out cement. Perforated 7327-6708 with 27-.43" holes. Acidized with 5000 gallons 15% NEFE HCL. Equip well to pump.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. H. Bailey Jr.</u>	TITLE <u>Division Drilling Manager</u>	DATE <u>10-21-1985</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>OCT 24 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		