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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator

Gulf Oil Corporation

Address

670, Hobbs, New Mexico 88240

State(s) for filing (Check proper box)

Well ☐

Completion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Dualled Drinkard with existing Wantz
Granite Wash. MC-2268

Change of ownership give name

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Evian

Well No.

11

Pool Name, Including Formation

Drinkard

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

A

Feet From The

660

North

Line and

990

Feet From The

East

Line of Section

30

Township

22-S

Range

38-E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Texas-New Mexico Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

Box 1510, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Warren Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

Box 1589, Tulsa, Oklahoma 74100

If well produces oil or liquids, give location of tanks.

Unit

C

Sec.

30

Twp.

22-S

Rge.

38-E

Is gas actually connected?

Yes

When

September 17, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-486

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☒

Gas Well ☐

New Well ☐

Workover ☐

Deepen ☐

Plug Back ☐

Shut Res'v. ☐

Unl. Res'v. ☒

Date ~~xxxxx~~ Dualled

8-27-76

Date Compl. Ready to Prod.

8-27-76

Total Depth

7686'

P.B.T.D.

7640'

Elevations (DF, RKB, RT, GR, etc.)

3370' GL

Name of Producing Formation

Drinkard

Top Oil/Gas Pay

6344'

Tubing Depth

6287'

Perforations

6344' to 6548'

Depth Casing Shoe

7686'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12-1/4"

8-3/4"

CASING & TUBING SIZE

9-5/8"

7"

2-3/8"

DEPTH SET

1240'

7686'*

6287'

SACKS CEMENT

550 sacks (Circulated)

2000 sacks (Circulated)

* DV tool at 2787'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

8-27-76

Date of Test

9-25-76

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 hours

Tubing Pressure

--

Casing Pressure

--

Choke Size

2"

Actual Prod. During Test

43 barrels

Oil - Bbls.

29

Water - Bbls.

14

Gas - MCF

--

GAS WELL

Corrected Gravity 39.2

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.F. Berlin

(Signature)

Area Engineer

(Title)

September 27, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.