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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REENTER PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-102) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- Oil - Oil Dual

Name of Operator  
Gulf Oil Corporation

Address of Operator  
Box 670, Hobbs, New Mexico 88240

Location of Well  
UNIT LETTER A 660 FEET FROM THE North LINE AND 990 FEET FROM  
THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3370' GL

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Vivian

9. Well No.  
11

10. Field and Pool, or Wildcat  
Drinkard & Wanta GW

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

OTHER Dualled Drinkard zone with  
existing Wantz Granite Wash. MC-2268

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7640' PB, 7686' TD.

Released 2-7/8" tubing from Baker Model N packer at 7380' and pulled tubing. Set retrievable BP at 6805'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6344-46', 6401-03', 6452-54', 6511-13' and 6546-48'. Ran treating equipment and treated new perforations with 2500 gallons of 15% NE acid. Maximum pressure 2100#, minimum 1500#, ISIP 1400#, after 30 minutes 1200#, AIR 3 BPM. Swabbed and cleaned up. Frac new Drinkard perforations with 35,000 gallons of gel water containing 1 to 3# SPG. Flushed with 2,000 gallons of gel water. Maximum pressure 3300#, minimum 2150#, ISIP 1700#, after 15 minutes 1650#. AIR 16 BPM. Swabbed and cleaned up. Pulled treating equipment and BP at 6805'. Ran long string of 2-3/8" tubing and Baker Model D parallel anchor and latched into Baker Model N packer at 7380' with 8,000# tension with Model D parallel anchor at 6440'. Ran short string of 2-3/8" tubing and set in Model D anchor at 6440' with 10,000# tension. Swabbed and cleaned up both zones. Ran rods and pump in Drinkard and placed both zones on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by D. F. Berlin TITLE Area Engineer DATE September 27, 1976  
APPROVED BY Don L. Bupp TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

REFUSED

SEP 21 1976

( CONSERVATION COMM.  
HONOLULU, HI HI