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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Vivian	
2. Name of Operator Gulf Oil Corporation		9. Well No. 11	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wantz Granite Wash	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>22-S</u> RGE. <u>38-E</u> NMPM		12. County Lea	
15. Date Spudded 7-9-76	16. Date T.D. Reached 8-23-76	17. Date Compl. (Ready to Prod.) 8-7-76	18. Elevations (DF, RKB, RT, GR, etc.) 3370' GL
19. Elev. Casinghead --	20. Total Depth 7686'		
21. Plug Back T.D. 7640'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0 - 7686'	Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name 7421' to 7510'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray - Caliper-Compensated Neutron-Density			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	40#	1240'	12-1/4"
7"	23#	7686' *	8-3/4"
* DV tool at 2787'			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) Perforated 7" casing with 4, 1/2" JHPF at 7421-23', 7452-54', 7474-76' & 7508-10'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7421' to 7510' AMOUNT AND KIND MATERIAL USED 1000 gallons of 15% NE acid & frac with 32,000 gallons of gel kerosene containing 0 to 1-1/4# SPG	
33. PRODUCTION			
Date First Production 8-7-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Producing
Date of Test 8-9-76	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period 309
Flow Tubing Press. 180#	Casing Pressure --	Calculated 24-Hour Rate 309	Oil - Bbl. 309
			Gas - MCF --
			Water - Bbl. 0
			Gas - Oil Ratio --
			Oil Gravity - API (Corr.) 38.3
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Paul Landers
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>D. F. Berlin</u>		TITLE <u>Area Engineer</u>	
		DATE <u>August 10, 1976</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1210'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1290'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2450'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2594'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3418'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4010'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5150'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	7472'	T. Morrison
T. Tubb	6049'	T. Granite	7668'	T. Todilto
T. Drinkard	6329'	T. Delaware Sand		T. Entrada
T. Abo	6654'	T. Bone Springs		T. Wingate
T. Wolfcamp		T. Detrital	7361'	T. Chinle
T. Penn.		T. _____		T. Permian
T. Cisco (Bough C)		T. _____		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1210'		Red Beds				
	2594'		Salt & Anhy				
	5150'		Dolo & SS				
	7361'		Dolo & SS & Shale				
	7472'		Detrital Material				
	7668'		Granite Wash				
	7687'		Granite				