

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Gulf Oil Corporation		County Lea	Date July 29, 1976
Address Box 670, Hobbs, New Mexico 88240		Lease Vivian	Well No. 11
Location of Well A	Unit 30	Township 22-S	Range 38-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES XX NO
2. If answer is yes, identify one such instance: Order No. MC-2257 ; Operator Lease, and Well No.:

Gulf Oil Corporation's Vivian No. 10

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Drinkard		Wantz Granite Wash
b. Top and Bottom of Pay Section (Perforations)	6344-6548'		7421-7510'
c. Type of production (Oil or Gas)	Gas		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|-------------------------------------|---|
| Yes | No | |
| ☒ | ☐ | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| ☒ | ☐ | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| ☒ | ☐ | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| ☐ | ☒ | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texaco, Inc., Box 728, Hobbs, New Mexico 88240

John H. Hendrick, 403 Wall Tower West, Midland, Texas 79701

Marathon Oil Company, Box 552, Midland, Texas 79701

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES XX NO . If answer is yes, give date of such notification July 29, 1976.

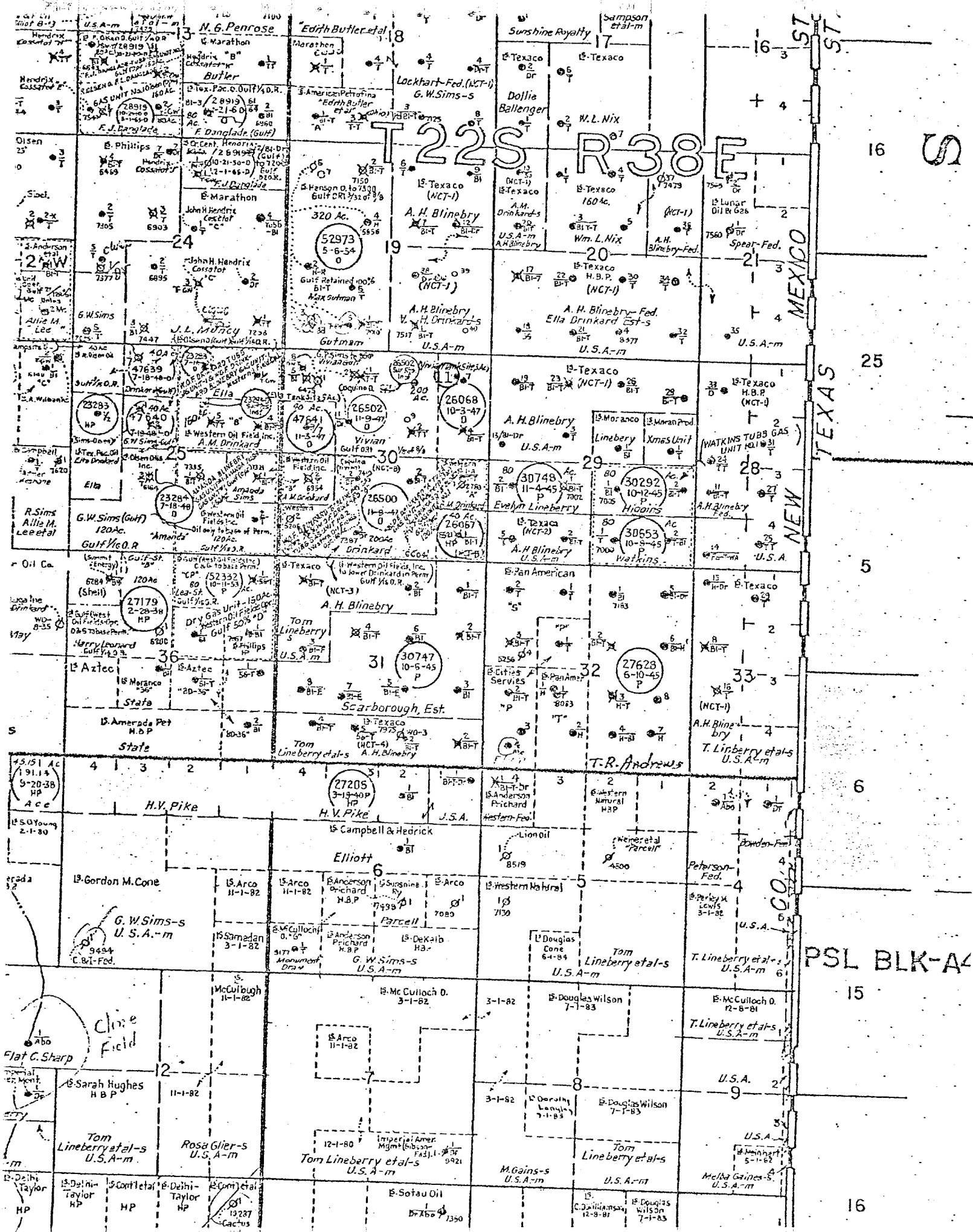
CERTIFICATE: I, the undersigned, state that I am the Area Engineer of the Gulf Oil Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

D. T. Berlin
Signature

D. T. BERLIN, Area Engineer

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with the



UNIT A- SEC 30-T 225-R38E

Remarks and Recommendations:

2ND STAGE THRU DV-TOOL @ 2782'
w/ 1075 SXS. - CONT. C.P.C.

TD 7686
PED 7640

Gr. STONE
7-28-76

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SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

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5-1-61

Operator Gulf Oil Corporation		County Lea	Date July 29, 1976
Address Box 670, Hobbs, New Mexico 88240		Lease Vivian	Well No. 11
Location of Well A.	Unit 30	Township 22-S	Range 38-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES XX NO
2. If answer is yes, identify one such instance: Order No. MC-2257 ; Operator Lease, and Well No.:

Gulf Oil Corporation's Vivian No. 10

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
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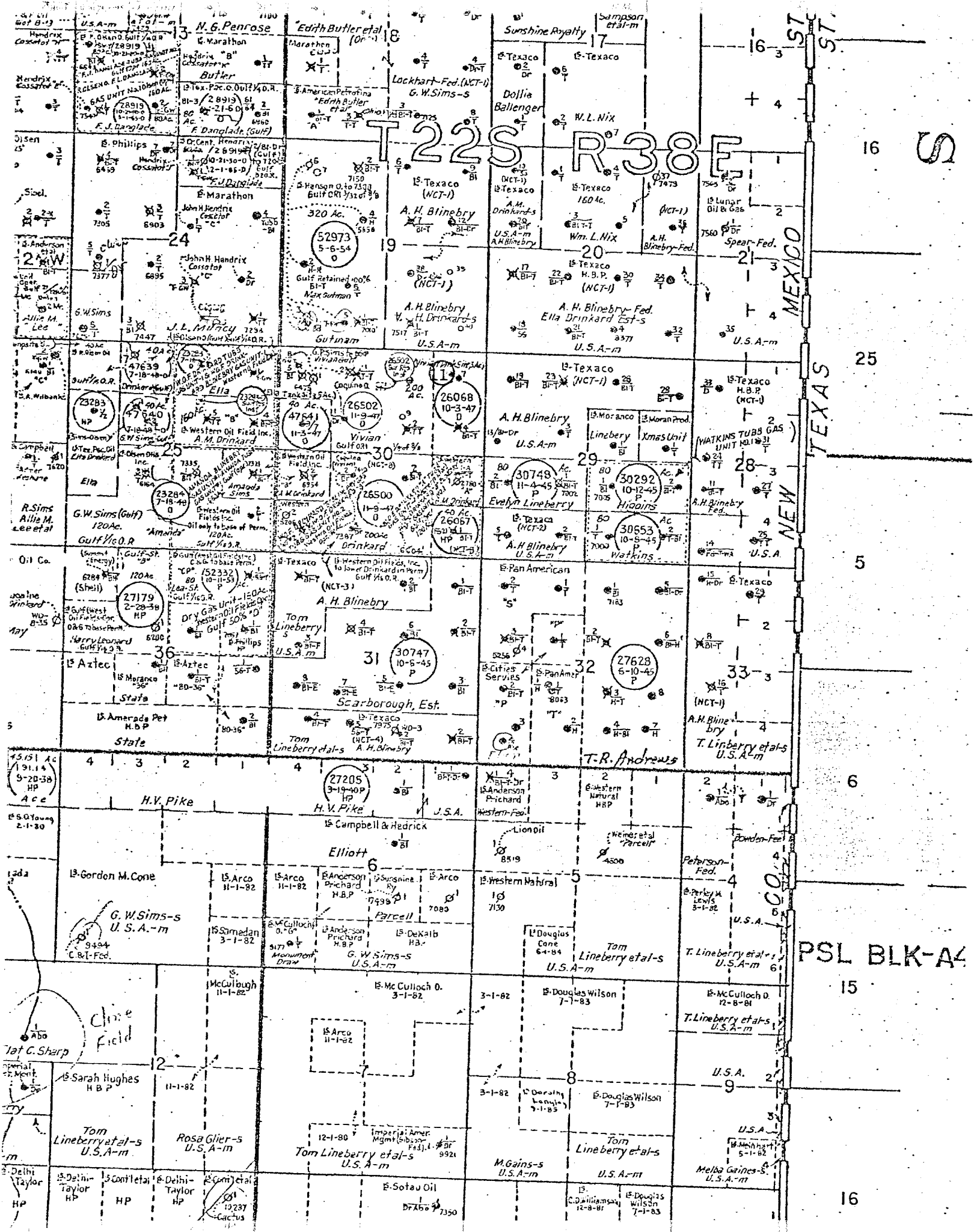
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LEASE VIVIAN #11 WELL NO. POOL WGW-1 DATE 7-26-76
LOCATION 660' FNL & 990' FEL COUNTY LEA STATE NM
UNIT A-SEC 30-T 22S-R38E

Zero Dist.
10.40 ' from
KB to GL

2 3/8" OD EUE 8 RT 470'
J-55 TUBING

2 3/8" OD EUE 8 RT 470'
J-55 TUBING WITH
COUPLINGS BEVELED
BOTH ENDS

9 7/8 " OD 40 # Surface
Pipe set @ 1240 ' w/ 550 sx
Cmt. Circulated YES

← 2782' - DV-TOOL

← 6299' - SN IN SHIRT STAINING
← 6300' - BAKER MOD. R
DUAL PACKER

DRINKARD PERFS.
6344-46'
6401-03'
6452-54'
6511-13'
6546-48'

← 7376' - BAKER ON-OFF
SEAL RECEPTACLE ASSEMBLY
← 7380' - BAKER MOD. N
PROD. PKR.

WANTZ GRANITE WASH PERFS.
7421-23'
7452-54'
7474-76'
7508-10'

← 7640' - F.C., NOT DRLD.

7 " OD 23 1/2 # 8 Thd
Gr. Csg.

Set @ 7686 ' w/ 925 sx ON 1ST STAGE.
Cmt. Circulated BETWEEN STAGES
TOC @ ' by TS.

2ND STAGE THRU DV-TOOL @ 2782'
w/ 1075 SXS. - CMT. CIRC.

Date Completed NEW WELL

Well GL Elev. 3370'

Prod. Formation WANTZ GRANITE WASH &
DRINKARD

Orig. Pay DRK: 6344' to 6548'
WGW: 7421' to 7510'

Revised Pay

Pote. Test BOPD BWPD, Date

Gas Vol. MCF, GOR

Initial Treatment:

Subsequent Workover or Reconditioning:

Test Data:

Pres. Prod: BOPD BWPD, Date
Gas Vol. MCF, GOR
Allowable: Date
Pump Size SPM SL

Well Equipment Data:

Remarks and Recommendations:

TD 7686 '
PBD 7640 '