Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico a....rgy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30 025 25293 Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 Other (Please explain) X Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Wall Dry Gas Recompletion Oil Casinghead Gas X Condensate X Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Pool Name, Including Formation Well No. Lease Name 277760 DRINKARD 2 E N GRIZZELL Location Feet From The NORTH Line and 2090 Feet From The EAST 1880 Unit Letter _ Range 37E County **22S** , NMPM, Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texaco Trading & Transport 16825 Northchase Blvd., Ste. 600 Houston, Texas 770 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Texaco Exploration and Production Inc. P. O. Box 1137 Eunice, New Mexico 88231 Rge. is gas actually connected? When? If well produces oil or liquids, Unit Sec. Twp Gį give location of tanks. 6 j 225 j 37Ě 09/21/84 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Rbis, Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation JUN 0 3 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

K. M. Miller

May 7, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title_

Orig. Sign ad by

Paul Kautz

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.