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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs (Lea Co.)
 1-W.A. Frnka
 1-R.W. Blohm
 1-Engr.-PJB
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P.O. Box 730, Hobbs, N.M. 88240

4. Location of Well
 UNIT LETTER G 1880 FEET FROM THE North LINE AND 2090 FEET FROM
 THE East LINE, SECTION 6 TOWNSHIP 22S RANGE 37 E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
 3458'

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
 E.N. Grizzell

9. Well No. 2

10. Field and Pool, or Wildcat
 Drinkard

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/80 Rigged up DA&S. Pulled rods and tubing (6658'). Ran plug and pkr. Set plug at 6492' and packer at 6427'. Tested with 2000# OK.

7/22/80 WOC. Set pkr at 5057'. Howco cemented with 200 sxs. Class "C" Neat. Displaced to 5285' at 1 P.M. WOC 17 hrs.

7/23/80 Pulled tbg and pkr. Ran 4 3/4" bit to 5253'. SD.

7/24/80 Tagged cement 5253-5410' soft. Tested with 500# OK. Ran bit to 6492'. Pulled bit. Pulled bridge plug at 6492'.

7/25/80 Ran 2 3/8" x 5 1/2" Arrow pkr on 207 jts. (6452') 2 3/8" tbg (6464'). Rigged up Dowell. Pressured backside to 400#. Pumped into perfs 6558-6607' with 5000 gals. 15% NE acid and 65 ball sealers. Flushed 25 bbls. 2% KCL. Maximum 2660#, minimum 2300#, avg. 2600# AIR 3 BPM. Good ball action. Did not ball out. ISIP 1760#, 5 min. SIP 1480# and 15 min. SIP 1180#. Total load 145 bbls. Bled pkr. Tagged bottom 6692'. POH 2 3/8" tbg and pkr. Ran 1 jt. 2 3/8" MA (OE), SN, and 213 jts. (6611') 2 3/8" tbg. set MA 6653-22, SN at 6621-22'. Flanged

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(CONTINUED ON BACK)

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 9/30/80

APPROVED BY [Signature] TITLE [Signature] DATE OCT 2 1980

CONDITIONS OF APPROVAL, IF ANY:

7/25/80 Continued

up wellhead.

7/26/80 Ran 2" x 1 1/4" x 12' pump, 184 - 3/4" rods, and 84 7/8" rods. Set pump at 6621'. Hung well on. Rigged down unit. Released unit. POB 19 hrs. 14 x 86 SPM. 0-BO, 120-BLW, and 25 -BLW to recover.

7/27/80 to 8/17/80 - Pumping and testing.

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OCT 1 1980

OIL CONSERVATION DIV.