

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALE TAX	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Skelly Oil Company		E. N. Grizzell	
3. Address of Operator		P. O. Box 1351, Midland, Texas 79701		9. Well No.	
4. Location of Well		UNIT LETTER <u>G</u> LOCATED <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>2090</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat	
				Drinkard	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
7-8-76		7-23-76		8-3-76	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3458' KB		3445.5'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
6800'		6766'		--	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0-6800'				--	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
6558-6682' Drinkard				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Forxo-Guard Log, Sidewall Neutron Log				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#-28#-32#	1113'	11"	500 sacks	
5-1/2" OD	17# - 15.5#	6800'	7-7/8"	1900 sacks	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8" OD	6711'
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6558', 6560', 6564', 6569', 6574', 6576', 6578', 6581', 6597', 6607', 6614', 6618', 6627', 6636', 6649', 6653', 6657', 6662', 6667', 6682', two 0.49" diameter holes each place, total 40 shots.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			6558-6682' 4150 gals. 15% DS-30 acid and 63 ball sealers.		
			6558-6682' 60,000 gals. gelled brine, 55,000# 20/40 sand, 400# salt and 200# benzoic acid flakes.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
7-29-76		Pumping (2" x 1-1/4" x 16')		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8-17-76	24	--	38	101	40 load
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
--	--	38	101	40 load	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Will be sold					--
35. List of Attachments					
C-103, C-104, Deviation Affidavit, Forxo-Guard Log, Sidewall Neutron Log.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
(signed) D. R. Crow					
SIGNED		D. R. Crow		TITLE	
				Lead Clerk	
				DATE	
				8-19-76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1136'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1246'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2486'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2638'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2904'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3397'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3672'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3963'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5130'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5160'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5600'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6151'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6441'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6720'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1136'	1246'	110	Anhydrite				
1246'	2486'	1240	Salt				
2486'	2904'	260	Yates				
2904'	3397'	493	Seven Rivers				
3397'	3672'	275	Queen				
3672'	3963'	291	Grayburg				
3963'	5130'	1167	San Andres				
5130'	5160'	30	Glorieta				
5160'	5600'	440	Paddock				
5600'	6151'	551	Blinebry				
6151'	6441'	290	Tubb				
6441'	6720'	279	Drinkard				
6720'	6800'	80	Abo				