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	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	_ GAS	
I . 1	PRORATION OFFICE				
	Operator Skelly Oil Company				
	P. O. Box 1351, Midland,	Texas 79701			
	Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Go Casinghead Gas Conde		CAS MUST NOT BE	
ī	Change in Ownership f change of ownership give name and address of previous owner		is obtained.	10 8-107	
		FASF			
- [DESCRIPTION OF WELL AND L	Well No. Pool Name, Including F 2 Drinkard		ease No. Lease No. deral or Fee	
-	E. N. Grizzell	Z DELIBER			
	Unit Letter; 1880	Feet From The Korth Li	ne and 2090 Feet F	rom The East	
	Line of Section 6 Town	ship 228 Range	37E , NMPM,	Lea County	
Ļ		ED OF OUR AND NATURAL G	A C		
III.	DESIGNATION OF TRANSPORT	or Condensate	11341500 0111 ====	pproved copy of this form is to be sent)	
The Permian Corporation P. O. Box 1183, Houston, Texas		pproved copy of this form is to be sent)			
	Name of Author zed Transporter of Casi:	nghead Gas of Dry Gas			
		Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	G 6 22S 37E			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded 7-8-76	8-3-76	6800'	6 766 °	
		Name of Producing Formation Drinkard	Top Oil/Gas Pay	Tubing Depth 6711'	
	Perforations			Depth Casing Shoe 6800°	
	6558-66821	TUBING, CASING, AI	ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	7-7/8"	8-5/8" OD 5-1/2" OD	68001	1900 sacks	
	7-176	2-3/8" OD	6711		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	7-29-76	8-17-76	Pumping Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF 101	
	38 bbls.	30			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut:-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSE	ERVATION COMMISSION	
			APPROVED	APPRØ ED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Lerry Septon	
	above is true and complete to the boot of my same and		TVLE	STOCK SOR DISTRICT I	
			This form is to be fil	ed in compliance with RULE 1104.	
	CONTROL LETAND FRANZ Leland Franz		If this is a request fo	r allowable for a newly drilled or deepend	
	(Signature) District Production Nanager		tests taken on the well in	a accordance with RULE 111.	

(Title)

(Date)

August 18, 1976

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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(1 COMMENTED COMMENTED INCOME. N. M. COMME