

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name E. N. Grizzell
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1 2
4. Location of Well UNIT LETTER <u>G</u> <u>1380</u> FEET FROM THE <u>North</u> LINE AND <u>2090</u> FEET FROM <u>East</u> THE <u>6</u> LINE, SECTION <u>22S</u> TOWNSHIP <u>37E</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3458' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and Treat Drinkard zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Drilled out cement 3807-3809'.
- 2) Perforated 5-1/2" OD casing 6558', 6560', 6564', 6569', 6574', 6576', 6578', 6581', 6597', 6607', 6614', 6618', 6627', 6636', 6649', 6653', 6657', 6662', 6667' and 6682' with two shots each place total of 40 shots.
- 3) Treated perms. 6558-6682' with 4150 gals. 15% DS-30 acid and 63 ball sealers. Flushed with 44 bbls. water.
- 4) Swabbed perms. 6558-6682' for 11 hrs., 11 bbls. oil, 149 bbls. load water, 9 bbls. formation water.
- 5) Treated perms. 6558-6682' with 60,000 gals. gelled brine, 55,000# 20/40 sand, 400# salt, 200# benzoic acid in 3 stages.
- 6) Set 214 joints (6700') 2-3/8" OD tubing at 6711'.
- 7) Pump tested Drinkard perms. 6558-6682' for 212 hrs., 330 bbls. oil, 832 bbls. load water, 101 MCFGPD.
- 8) Pumped 24 hrs. on potential test 8-17-76, 38 bbls. oil, 40 bbls. load water, 101 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 8-18-76

APPROVED BY Ode. Signed by Harry Sexton TITLE DATE

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JUL 2 1976

U.S. DEPARTMENT OF COMMERCE  
WASHINGTON, D. C.