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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FCPM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER G 1880 FEET FROM THE North LINE AND 2090 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 22S RANGE 37E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3458' KB	7. Unit Agreement Name ----- 8. Farm or Lease Name E. H. Grizzell 9. Well No. 1 2 10. Field and Pool, or Wildcat Drinkard 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set 8-5/8" OD and 5-1/2" OD Casing. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Rod Ric Corporation's rotary tools 7-8-76 and spudded 11" hole at 10:45 p.m.
- Drilled to 1113'.
- Set 4 joints (126') 8-5/8" OD 32# J-55 8Rd, 2 joints (80') 8-5/8" OD 28# J-55 8Rd and 27 joints (893') 8-5/8" OD 24# J-55 8Rd casing at 1113'.
- Cemented with 500 sacks Class "C" cement mixed 2% CaCl and 1/4# Flocele per sack. Cement circulated to surface. WOC 18 hrs. Pressure tested 8-5/8" OD casing to 1000# pressure for 30 minutes, held okay.
- Drilled 7-7/8" hole 1113-6800' TD.
- Ran Forxo-Guard log 3800-6800' and Sidewall Neutron log 50-6785'.
- Set 29 joints (1000') 5-1/2" OD 17# 8Rd C75 LT&C casing and 174 joints (5796') 5-1/2" OD 15.5# 8Rd J-55 ST&C casing at 6800' with Dowell DV tool set 3807-3809'.
- Cemented 5-1/2" OD casing with first stage of 200 sacks Class "C" cement mixed 0.75% D65 and second stage thru DV tool with 1200 sacks Dowell light weight cement mixed 8# salt per sack, 400 sacks light weight cement and 100 sacks Class "C" cement mixed 2% CaCl. Cement circulated to surface. WOC 38-1/2 hrs. Pressure tested 5-1/2" OD casing to 1000# for 30 minutes, held okay.
- Preparing to perforate and treat Drinkard zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 8-3-76

C. Signed by John Sexton TITLE Dist. 1, Supv. DATE Aug 6 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 5 1976

U.S. CONSERVATION COMMISSION
HOBBBS, H. M.