

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-25299

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
004198

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil ☒ Gas ☐ Other ☐
Well ☐ Well ☐

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

7. Lease Name or Unit Agreement Name
New Mexico S State

8. Well No.
33

9. Pool name or Wildcat
Blinebry Oil and Gas (Oil)

4. Well Location
Unit Letter **P** : **380** Feet From The **south** Line and **860** Feet From The **east** Line
Section **2** Township **22S** Range **37E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3367KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG & ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| MULTIPLE COMPLETION <input type="checkbox"/> | OTHER: <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | |

PERFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER: ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

- (1) MIRU WSU. Kill well. Unhang well & COH with rods & pump.
- (2) RU 3000 psi BOP equip. ment. COH.
- (3) GIH w/rock bit, CO to the fish. GIH w/cutting shoe, wash pipe, retr fish at 5964'. Continue CO to approx 7015'. COH.
- (4) Test integrity of cast iron bridge plug at 7015' by setting packer at approx 7000' & pressuring up to approx 2000 psi.
- (5) Perf approx 6908'-6912'. Pump approx 2000 gal of KCl wtr to break down perfs. GIH, perf 6624' - 6811'.
- (6) Run in hole with a 7" treating packer & frac string, testing below slips to approximately 10,000 psi. Set pkr at approx 6500'.
- (7) Frac Abo perfs with approximately 160,000 gals of HyborGel G & 130,000 lbs of AcFrac PR 6000. RDMO Halliburton.
- (8). If necessary, flow well back until dead. Once dead, remove frac equip, release packer, & COH with packer & frac string.
- (9) RIH & clean out fill using a hydrostatic bailer. COH & lay down worksting.
- (10) RIH with BH assembly, tubing anchor, & tubing. Test tubing while going in hole. Set tubing anchor. RD BOP equipment & RU WH assembly.
- (11) RIH with pump & rods. RDMO well service unit. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Sr. Regulatory Specialist** DATE **02/26/2001**

TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: