Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

F.O. Diawer DD, Artesia, 1414 60210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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EXXON CORPOR	RATION Atory Affair	S							
P. O. BOX 16 MIDLAND, TX	600	. 							
on(s) for Filing (Check proper box	c)			Other (Plea	se explain)				
Well U	Change in Tr	· —							
empletion X	=	Dry Gas							
ange in Operator L	Cashighead Cas	Condensate							
address of previous operator		·							
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e Name M MEXICO S STATE	Well No.			rormation	Sta	te, Federal		B-93	
tion		BLINEBRY	OIL		13	STATE			
Unit Letter P		_ Feet From The	<u>e_so</u>	UTH Line and	860	_Feet Fron	n The	EAST	Line
	nship 22S	Range 37	7 E	, NMPM,		1	_EA		County
		D OF OH	ANII	D NATURAL C	245				
I. DESIGNATION OF TRANSPORTER OF OIL AN or Condensate of Authorized Transporter of Oil X or Condensate TEXAS-NEW MEXICO PIPELINE CO.				Address (Give address to BOX 42130,	which appro	oved copy of	this form	is to be sent 242–21	30
me of Authorized Transporter of Casinghead Gas X or Dry Gas EXACO E & P, INC.				Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1137, EUNICE, NM 88231					
ell produces oil or liquids, location of tanks.	Unit Sec.	1 225 Rg	57E	Is gas actually connected YES	7 W	hen? 07/2	8/93		
is production is commingled with the COMPLETION DA		r pool, give com	mingling	order number		· · · · · · · · · · · · · · · · · · ·			
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)		Total Depth	1	PR	T.D.		^ _
	Date Compl. Ready	to Prod.	i						
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te Spudded 18/06/76 Evations (DF, RKB, RT, GR, etc.) RKB 3367	08/27/93 Name of Producing BLINEBRY			7680 Top Oil/Gas Pay 5403		Tubi	ng Depth 862		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.