

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002525299
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name NEW MEXICO S STATE
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator EXXON CORPORATION	8. Well No. 33
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702	9. Pool name or Wildcat BLINEBRY OIL

4. Well Location Unit Letter P : 380 Feet From The SOUTH Line and 860 Feet From The EAST Line Section 2 Township 22S Range 37E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3367 KB	14. Elev. Casinghead
15. Total Depth 7680	16. Plug Back T.D. 7651	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5403-5557 UP. BLINEBRY, 5668-5778 LO. BLINEBRY	20. Was Directional Survey Made
21. Type Electric and Other Logs Run NEUTRON DENSITY	22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5, 41.8	1132	13 3/4	670	
7	23, 26	7680	8 3/4	1840	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5862	

26. Perforation record (interval, size, and number) 5403-5557 5668-5788 SET CIBP @7050 TO PLUG WANTZ GRANITE WASH. DUMP BAIL 35 SXS CMT ON TOP. RBP SET @5964 TO SHUT OFF DRINKARD PERFS.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5668-5788 5668-5788 5403-5557	AMOUNT AND KIND MATERIAL USED FRAC W/18808 GALS GEL ACDZ W/6000 GALS 28% HCL FRAC & ACDZ SAME AS ABOVE
---	---	--

28. PRODUCTION							
Date First Production 07/20/93		Production Method (Flowing, gas lift, pumping - Size and type pump) ROD PUMP 2 X 1.5 X 16				Well Status (Prod. or Shut-in) PROD.	
Date of Test 08/18/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 49	Gas - MCF 1172	Water - Bbl. 0	Gas - Oil Ratio 23918
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - API - (Corr.) 40.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
---	-------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed **CHARLES R. TIMOTHY** **DA County Clerk**
08/18/93