

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

3002525299

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-934

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

1b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

EXXON CORPORATION

3. Address of Operator

**ATTN: REGULATORY AFFAIRS
P. O. BOX 1600
MIDLAND, TX 79702**

7. Lease Name or Unit Agreement Name

NEW MEXICO S STATE

8. Well No.

33

9. Pool name or Wildcat

BLINEBRY (PRO GAS)(CONSOLIDATED)

4. Well Location

Unit Letter **P** : **380** Feet From The **SOUTH** Line and **860** Feet From The **EAST** Line

Section **2** Township **22S** Range **37E** NMPM **LEA** County

10. Proposed Depth

8000

11. Formation

BLINEBRY

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

3367 KB

14. Kind & Status Plug. Bond

BLANKET

15. Drilling Contractor

?

16. Approx. Date Work will start

ASAP

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4	10 3/4	40.5	1200	700	SURF.
8 3/4	7	23, 26	8000	1740	1200

SET CIPB AT APPROX. 7050' WITH A MIN. OF 35' CMT. TO ABANDON WANTZ-GRANTIE WASH PERFS. 7276'-7530'. PERF. BLINEBRY APPROX. 5400'-5800', AC. APPROX. 10000 GAL., FRAC. APPROX. 58000 GAL. + 200000# SD. C-102 IS ATTACHED.

THIS WELL IS ALSO COMPLETED IN THE DRINKARD. WHEN THIS PROCEDURE IS COMPLETED THIS WELL WILL BE PRODUCING FROM BOTH THE BLINEBRY AND DRINKARD.

OFFSET OPERATORS HAVE BEEN NOTIFIED OF REQUEST FOR APPROVAL OF SIMULTANEOUS DECICATION, NON-STANDARD PRORATION UNIT AND UNORTHODOX LOCATIONS. COPY IS ATTACHED. WHEN CERTIFIED RETURN RECIEPTS ARE RECEIVED LETTER TO NMCD, SANTA FE, WILL BE MAILED. COPY IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alex M. Correa

TITLE **SR. REGULATORY SPECIALIST**

DATE **04/01/93**

TYPE OR PRINT NAME **Alex M. Correa**

(915) 688-6782 TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

MAY 06 1993

CONDITIONS OF APPROVAL, IF ANY:

728P-1668 SA (2)

Submit to Appropriate
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Fee Lease-3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-85

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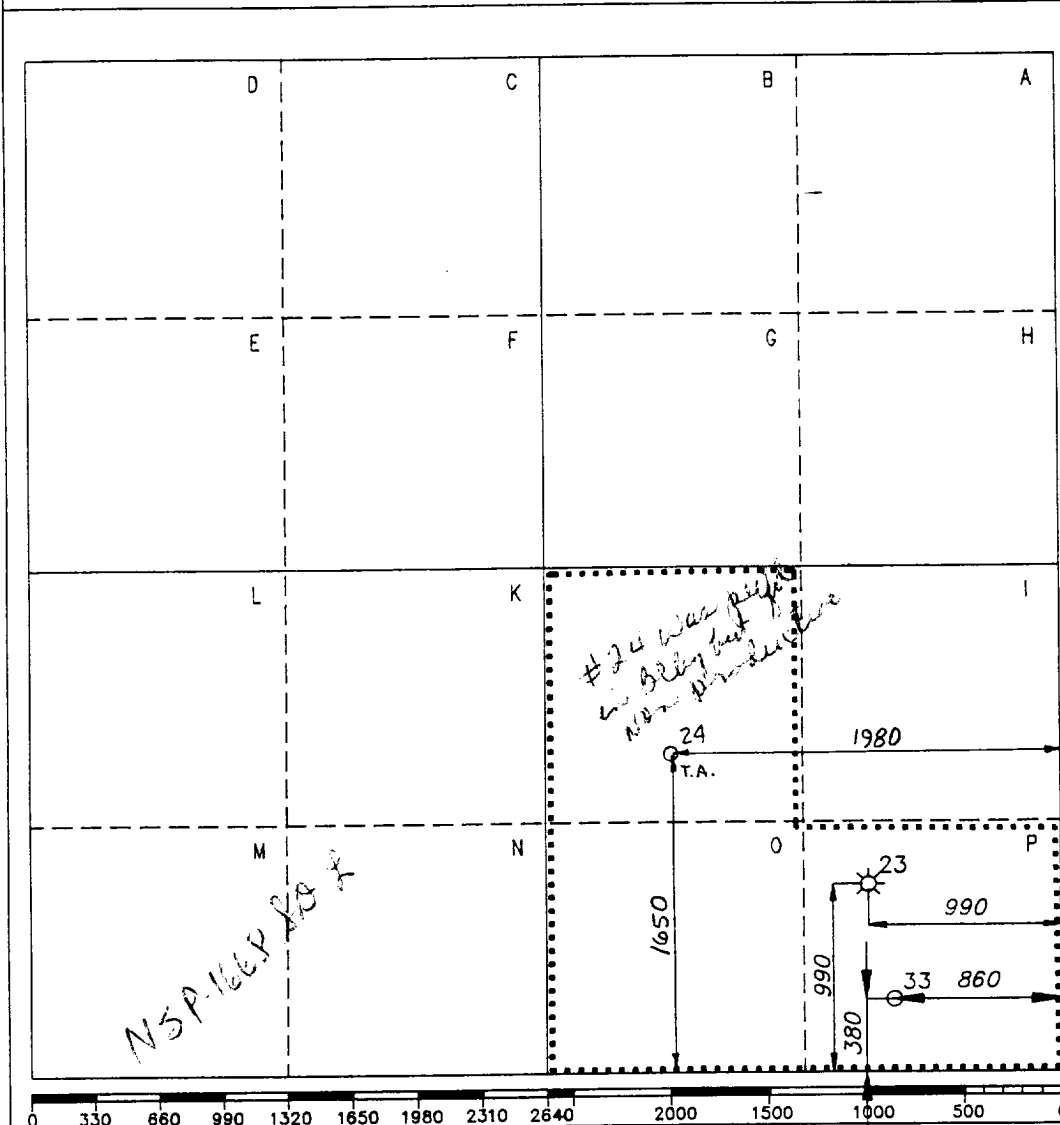
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 33
Unit Letter P	Section 2	Township 22/S	Range 37/E	NMPM	County LEA
Actual Footage Location of Well: 860 feet from the EAST line and 380 feet from the SOUTH line.					
Ground level Elev.	Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)		Dedicated Acreage: 120 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Charlotte Harper
Printed Name
C. H. CHARPER
Position
PERMITS SUPERVISOR
Company Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702
Date 4-1-83
C.H. HARPER

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6/16/76

Signature & Seal of
Professional Surveyor

Certificate No.

C.E. File No. A01839 q

1.6 Miles SE of EUNICE, New Mexico.