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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name New Mexico "S" State			
2. Name of Operator Exxon Corporation				9. Well No. 33			
3. Address of Operator Box 1600, Midland, Texas 79701				10. Field and Pool, or Wildcat Drinkard			
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>380</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM				12. County Lea			
15. Date Spudded 8-6-76		16. Date T.D. Reached 8-22-76		17. Date Compl. (Ready to Prod.) 9-11-76		18. Elevations (DF, RKB, RT, GR, etc.) RKB 3367	
20. Total Depth 7680		21. Plug Back T.D. 7651		22. If Multiple Compl., How Many One		23. Intervals Drilled By Rotary Tools 0-7680	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6237-6276 Drinkard						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run SNP w/GR Caliper						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4	40.5 & 41.8	1132	13-3/4	670 sx 'C'			
7	23 & 26	7680	8-3/4	1840 sx 'C'			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6182	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6237-42 6 shots				DEPTH INTERVAL			
6245-47 3 shots				6237-6276			
6255-58 4 shots				AMOUNT AND KIND MATERIAL USED			
6267-70 4 shots				7500 gals. K-1 and 8500 gals.			
6274-76 3 shots				gelled 20% HCL			
33. PRODUCTION							
Date First Production 9-11-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 9-11-76	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 1612	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 450	Casing Pressure 660	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 1612	Water - Bbl. ---	Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By J. C. Sherrill	
35. List of Attachments Deviation Report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE Unit Head		DATE 9-21-76	

INSTRUCTIONS

This form is to be filed with the District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. The depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple formations, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3652	T. Manosva _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3822	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5012	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellendarger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5424	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5967	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6222	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6472	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	821	821	Surface				
821	1042	221	Red Bed & Anhy.				
1042	1132	90	Anhy.				
1132	2644	1512	Anhy. & Salt				
2644	3196	552	Anhy. & Lime				
3196	7680	4484	Lime				
	7680		T.D.				