

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Exxon Corporation		County Lea		Date 8-30-76
Address Box 1600, Midland, Texas 79701		Lease New Mexico "S" State		Well No. 33
Location of Well	Unit P	Section 2	Township 22-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO
2. If answer is yes, identify one such instance: Order No. MC-2899 ; Operator Lease, and Well No.: N.M. "S" State #29

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Drinkard</u>		<u>Wantz Granite Wash</u>
b. Top and Bottom of Pay Section (Perforations)	<u>6237-6276</u>		<u>7106-7172 & 7276-7530</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Atlantic Richfield Co., Box 1610, Midland, TX 79701
Cities Service Oil Co., Box 1919, Midland, TX 79701
Gulf Oil Corp., Box 1150, Midland, TX 79701
Marathon Oil Co., Box 552, Midland, TX 79701
Sohio Petroleum Co., Box 3167, Midland, TX 79701
Texas Pacific Oil Co., Box 4067, Midland, TX 79701
Sun Oil Co., Box 1861, Midland, TX 79701

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification 8-30-76.

CERTIFICATE: I, the undersigned, state that I am the Unit Head of the Exxon Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

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SEP 23 1976

D. L. Clemmer

D. L. Clemmer

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest or request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

ANDREWS DISTRICT

WELLBORE SKETCH

Date 9-17-76

Field/Pool Name: Drinkard/Wautz Abo

Lease Name/Well No.: NM'S' State # 22

Loc Unit P Sec 2 T-22-S R-37-E

Ref point(?) 15.5' above CNF

Circulated

~13 1/4" hole

41.6# L.P.
10 3/4" 40.5 K-55 CSq set at 1122'

w/ 570 SX 4% gel & 2% CaCl + 100 SX Cl.C w/ 2% CaCl
- Circulated

~8 3/4" hole

No Tbg Tallies!

Tubing

Lower (Granite Wash & Abo) - Baker mod D
at 7220
Pkr A1 sealing unit, 5 joints 2 3/8", MMA
retr. mandrel w/ 4/64" orifice, 1 joint
2 3/8", Lok-set pkr @ 7012 w/ 1.81" PN
nipple & Off-ON tool, 25 joints 2 3/8"
(795'), parallel anchor @ 197
joints 2 3/8" J55
(landed w/ 12000 # T)

Upper (Drinkard) - J-latch sub,
192 joints 2 3/8"
(landed w/ 6000 # C)

Drinkard perfs
6237-6276 (20)

Wautz Abo perfs
7106-7172 (32)

Granite Wash perfs
7276-7530 (18)

PRD 7651

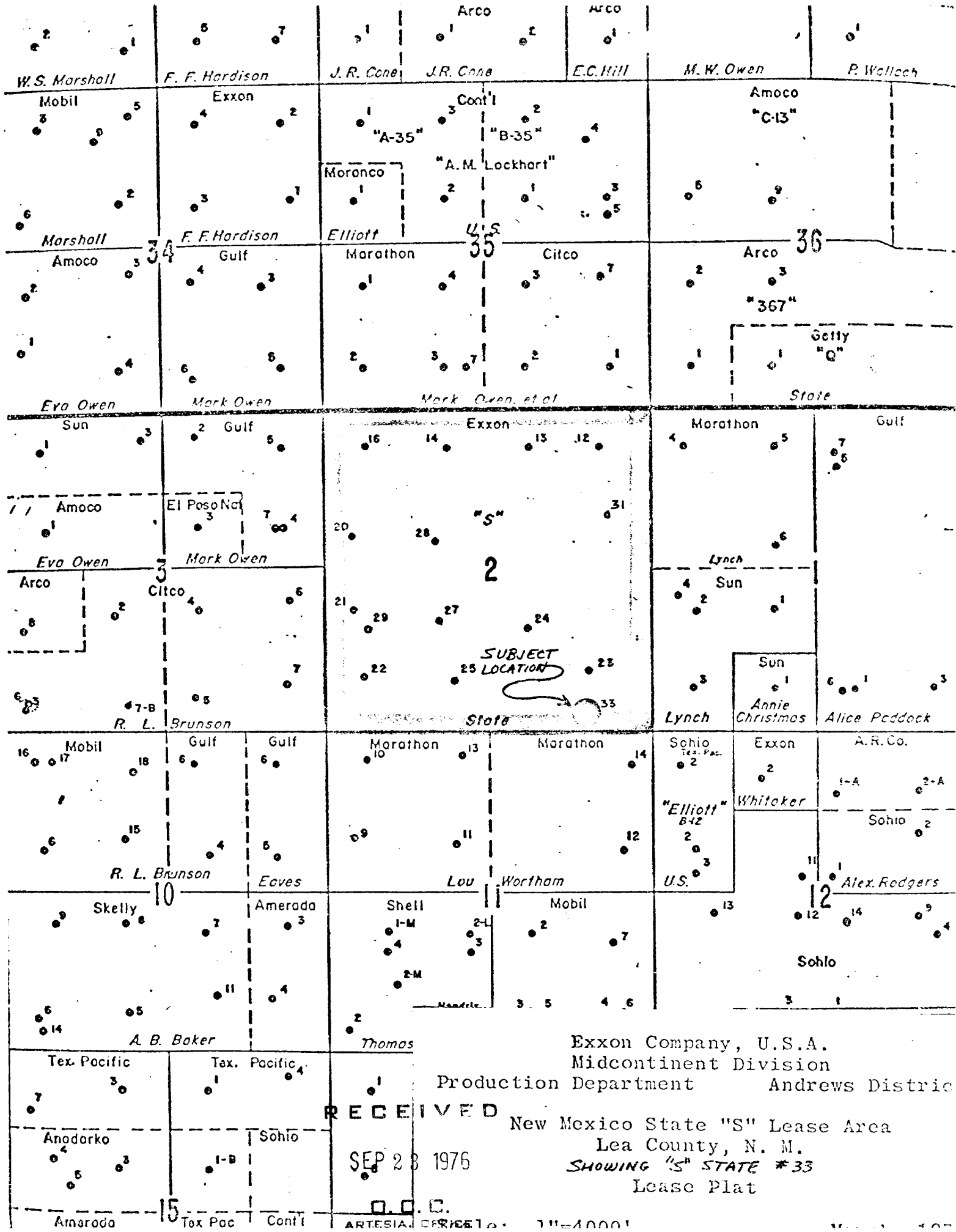
7" 23 & 26# N80 & J55 CSq set @ 7680

T.D. 7680 w/ 1200 SX Cl.C w/ 2% Econolite
+ 640 Chem Comp

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O. C. C.
ARTESIA, OFFICE



Exxon Company, U.S.A.
 Midcontinent Division
 Production Department Andrews District
 RECEIVED
 New Mexico State "S" Lease Area
 Lea County, N. M.
 SHOWING "S" STATE #33
 Lease Plat

SEP 28 1976

O.C.C.

ARTESIAL DECEMBER 1"=4000'