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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-934	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Form or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										New Mexico "S" State	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.	
2. Name of Operator										33	
3. Address of Operator										10. Field and Pool, or Wildcat	
Exxon Corporation										Wantz Granite Wash	
4. Location of Well											
UNIT LETTER <u>P</u> LOCATED <u>380</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM										11. County	
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
8-6-76		8-22-76		9-12-76		RKB 3367		-			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
7680		7651		One		Rotary Tools 0-7680		No			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Well Cored	
7106-7530 Wantz Granite Wash										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
SNP w/GR - Caliper										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4		40.5 & 41.8		1132		13-3/4		670 sx 'C'			
7		23 & 26		7680		8-3/4		1840 sx 'C'			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-3/8	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7106-10		5 shots		7290-92		3 shots		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7116-19		4 shots		7323-29		2 shots		7106-7172		6,000 gals. 15% HCL	
7128-32		5 shots		7335-39		2 shots		7276-7530		9,000 gals. 15% HCL	
7136-72		19 shots		7479-82		3 shots					
7276-78		3 shots		7486-89		3 shots					
				7526-30		2 shots					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
9-11-76		Flowing						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
9-14-76		24		30/64				67		325	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
150						67		325		5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold										J. C. Sherrill	
35. List of Attachments											
Deviation Report											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>A. J. Clements</u>				TITLE <u>Unit Head</u>				DATE <u>9-21-76</u>			

INSTRUCTIONS

This form is to be filed with the Engineering and Surveying Office of the Commission not later than 10 days after the completion of any newly drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. The latter reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple zone wells, items 3a through 4 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3652	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3822	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Golieta 5012	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Elmerburg	T. Dakota	T.
T. Bluebry 5424	T. Gr. Wash	T. Morrison	T.
T. Tubb 5967	T. Granite	T. Todilto	T.
T. Drinkard 6222	T. Delaware Sand	T. Entrada	T.
T. Abso 6472	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	821	821	Surface				
821	1042	221	Red Bed & Anhy.				
1042	1132	90	Anhy.				
1132	2644	1512	Anhy. & Salt				
2644	3196	552	Anhy. & Lime				
3196	7680	4484	Lime				
	7680		T. D.				