	DESTRUCTION  5ACTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS  OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSI T FOR ALLOWABLE Superardes Old C-104 and C-11 Elfective 1-1-65  RANSPORT OIL AND NATURAL GAS				
	Ciperator Exxon Corporation						
	P. O. Box 1600, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New Well X Change in Transporter of:  Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND Lease Name New Mexico "S" State Location	33 Wantz Gran	ite Wash	Kind of Lease State, Federal or F	Jeace	Lease No. B-934	
	Unit Letter P; 380 Feet From The South Line and 860 Feet From The East  Line of Section 2 Township 22-S, Range 37-E, NMPM, Lea County  EFFECTIVE JANUARY 31, 1977,						
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil (X) or Condensate Address (Give address to which appropriate OIL COMPANY M  Texas New Mexico Pipeline Co.  Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas (Give address to which approved copy of this form is to be seen the company of the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of this form is to be seen the company of the company of this form is to be seen the company of this form is to be seen the company of the company of this form is to be seen the company of this form is to be seen the company of the compa					NY MERGED OMPANY.	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. F 2 22-S 37-E	Is gas actually connected? When				
v.	If this production is commingled with that from any other lease or pool, give commingling order number: PC-137  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v. Diff. Res'v.  Designate Type of Completion - (X)   X   X   X						
	Date Spudded 8-6-76	Date Compl. Ready to Prod. 9-12-76	Tetal Dopth 7680	P.E	765 <b>1</b>		
	Elevations (DF, RKB, RT, GR, etc.) RKB 3367	Name of Producing Formation Wantz Granite Wash	Top Oil/Gas Pay 7106		7217 oth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
		TUBING, CASHIG, AND	DEPTH	The state of the s	SACKS CE	VENT	
	13-3/4	10-3/4	1132	_670 sx 'C'			
	8-3/4	7	7680		1840 sx 'C'		
		2-3/8	7217				
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Bun To Tanks  Date of Test  Other Producing Method (Flow, pump, gas lift, etc.)						
	9-11-76	9-14-76	Flow				
	Length of Test	Tubing Pressure	Coaing Pressure	1	Choke Size		
	24 jrs.	150			30/64 ••MCF	·	
	Actual Pred. During Toot	Oll-Bble.	Water - Bbls.	· Ga	325		
	72	67	5		ر یا ر		
	GAS WELL						
	Actual Fred, Tool-MCF/D	Length of Test	Bbls. Condensate/MM	Gr Gr	avity of Condensate		

Choke Sixe Cosing Pressure (Shut-in) OIL CONSERVATION COMMISSION

AL CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Consciented have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Processe (Shuu-111)

DXClero Unit Head

(Title)

9-21-76 (Date)

If this is a request for alloweble for a newly delle i or despend

well, this form ment be recompenied by a tabulation of the caving tests taken on the well in accordance with RULE 111.

APPROVED

TITLE .

All sections of this form must be filled out completely for all or able on new real to enjected wells.

This form is to be filed in compliance with RULE 1104.

FIR out only Sections I. U. M. and VI for changes of execut, well name or number, or transporter of other such thange of condition.