OF OPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		State 🔀 Fee 🗌
LAND OFFICE	•	5. State Oil & Gas Lease No.
OPERATOR		B-934
	WINDLY MOTICES AND DEBODTS ON WELLS	
(DO NOT USE THIS FORM FO	NDRY NOTICES AND REPORTS ON WELLS DE PROPOSALS TO DEILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. DELICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL WELL	ОТНЕЯ-	2. Emman Lagge Name
2. Name of Operator		8. Farm or Lease Name NEW MEXICO "S" STATE
EXXON CORPO	RATION	g. Well No.
3. Address of Operator	-, 70751	33
P.O. BOX 1600	, MIDLAND, TX. 79701	10. Field and Pool, or Wildcat
4. Location of Well		الكاكات ستقميه ساميا مستعدمون استعاد
UNIT LETTER P	. 380 FEET FROM THE SOUTH LINE AND 860 FEET FROM	FRI WASHINITH
THE EAST LINE,	SECTION 2 TOWNSHIP 22-S RANGE 37-E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	GR 3351	LEA
16. Ch	eck Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	OF INTENTION TO: SUBSEQUEN	T REPORT OF:
		t
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	٠.
POZZ OK AZTEK GROING	OTHER	
OTHER		
		actions and data of starting any unaposed
17. Describe Proposed or Comple	eted Operations (Clearly state all pertinent details, and give pertinent dates, includin	estimated date of starting any proposed
work) SEE ROLE 1103.	CPUD 13 3/4" HOLE, DRILLED TO 1132	NO TROUBLE.
17. Describe Proposed or Completed Operations (Clearly State at peration details, and group for the proposed or Completed Operations (Clearly State at peration of the proposed or Completed Operations) SERULE 1903. MIRU 8-6-76, SPUD 133/4" HOLE. DRILLED TO 1132' NO TROUBLE. RAN 30 JTS 103/4" CSG SET AT 1132'. CEMENT W/HALLIBURTON RAN 30 JTS 103/4" CSG SET AT 1132'. CEMENT W/HALLIBURTON RAN 30 JTS 103/4" CSG SET AT 1132'.		
RAN 30 JTS 103/4" CSG SET AT 1132. CEMENT DIAMELISTICAL		
concern at light that GEL AND 2% CAME SERVING		
TAILED W/100 SXS CLASS "C" W/2 70 CC, 14.8 # SLURRY WT. CIRC. 200 SXS TO PIT, BUMP PLUC AT 6:15 AM 8-8-76. W.O.C. 24 HRS. TESTED TO 300 + 1000 PSI, HELD OK.		
TAILED W/100 SXS CLASS "C" W/2 % CC, 14.8 # SLOKRY WI.		
,	- DE PRINC AT CUCAM	8-8-76. W.O.C.
CIRC. 200 SX	IS TO PIT BOMI TEUC AT 613 PIM	
24 WIZE TE	STED TO 300 + 1000 151, HECO UN.	
24 11 23.	,	
	•	
	•	
18. I hereby certify that the info	ormation above is true and complete to the best of my knowledge and belief.	
1		7/
6.1	anders UxiT HEAD	DATE 8-12-76
SIGNED	11166	
		AUG 1 8 1976
	् •• 	AUG I 0 1010
	TITLE	