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Submit 3 Copies To Appropriate District	State of i	New Me	exico	Form C-103		
Office <u>District I</u>	Energy, Minerals a	and Natu	ral Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	30-025-25301	
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type			
District III	District III 2040 South Pacheco			STATE	\Box FEE $[X]$	
District IV	1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION	Downes "B					
PROPOSALS.)	Downes D					
1. Type of Well: Oil Well 🖾 Gas Well 🔲						
2. Name of Operator	Other			8. Well No.	4	
The Wiser Oi						
3. Address of Operator	9. Pool name of					
4. Well Location	Road, Suite 400, Dalla	as, TX 7	5225		Blinebry	
4. Wen Location						
Unit Letter <u>A</u> : 52	5feet from the	North	line and	330 feet fro	m the East line	
			D 450			
Section 6	Township 2 D. Elevation (Show wa		Range 37E	NMPM	Lea County	
	3462.8 KB	nemer Di	(, MD, M), OR, en	·· /		
11. Check Appr	opriate Box to Ind	icate Na	ature of Notice, 1	Report or Other	Data	
NOTICE OF INTE				SEQUENT RE		
	UG AND ABANDON		REMEDIAL WORI	K 🗆	ALTERING CASING \Box	
	HANGE PLANS		COMMENCE DRI	LLING OPNS. 🗌		
PULL OR ALTER CASING	ULTIPLE		CASING TEST AN		ABANDONMENT	
CC	OMPLETION		CEMENT JOB			
OTHER:			OTHER:			
12. Describe proposed or completed of	perations. (Clearly sta	ate all per		ive pertinent dates.	including estimated date	
of starting any proposed work). SE						
or recompilation.						
2/14/00 MIRU Tyler WS. POH w/pump	& rods. LD rods. TOH w	the. MIRI	WL & set CIBP @ 595	50'. Perforated Blinebry	/ f/5595'-98', 5602', 12', 13', 17',	
2/14/00 MIRU Tyler WS. POH w/pump & rods. LD rods. TOH w/tbg. MIRU WL & set CIBP @ 5950'. Perforated Blinebry f/5595'-98', 5602', 12', 13', 17', 18', 36', 37', 40', 41', 51', 52', 96'-98', 5716', 17', 18', 34'-36', 59', 60', 70', 71', 87'-89' w/1 SPF. Dumped cmt. on CIBP. TIH w/pkr. & set @ 5500'. Drpd standing valve & press tested tbg @ 3,000#. Loaded csg. & press to 500#. Sptd 150 gals. acid across perfs. Broke perfs. @ 4000#. Pmpd 3000 gals acid w/62 balls. ATP						
valve & press tested tbg @ 3,000#. Loaded 2800# @ 4 bpm. Balled out w/50 balls on fi						
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2/16/00 Fnsh TIH w/pkr. & 3-1/2" tbg. Set pkr. @ 5495'. Loaded csg. & press tstd to 500#. Held ok. Frac'd dn 3-1/2" w/199,500# 16/30 white sand w/135 tons CO2 & 10,000# SCF nitrogen. 23,000 gals pad w/x-linked gel & pmpd sand concentration from 0-5.5# sand. Well screened out when 5.5#/gal. hit fm. SD						
pumps. Got 63,000# sand in fm. ATP 4250# @ 27.8 bpm. SI 2 hrs. Flwd 30 min & cut out 90° connections on frac tk. SI. WO coil tbg. unit.						
2/22/00 TH w/2-34" MA w/BPOB, PS, SN & 186 jts. 2-36" tbg. SN @ 5560'. TH w/2" x 1-1/4" x 12' pump, 3/4" rods & 3/4" rods.						
2/29/00 Fnsh POH w/tbg. TIH w/Baker J-Lok pkr. w/on-off tool & 2-34" tbg. @ 2000' & pkr. Rised from on-off tool. POH w/tbg. TIH w/tbg. @ 2100' &						
retrieved pkr. Fnsh TIH w/184 jts. 2-46" tbg. Pkr. @ 5560'. Set pkr. & rlad from on-off tool. Circulated pkr. fluid. Connected to on-off tool. MIRU WL.						
Retrieved blanking plug, RD WL. TIH w/s last run. SIW & SDFN	wab. Swbd 5 runs. FL 2,00	0'. FFL 31	00'. Well started to gas a	after last swab run. Swi	od 25 bbls. wtr w/trace of oil in	
2/00/00 MIDII SWIII Mada Lawah aw Bu	well started fluor. Dut on 27)(CAT abolis	A DDMO SWEL TO 20	0# and massing 400 MC	VE can utile unloading fluid	
3/09/00 MIRU SWU. Made 1 swab run &	wen som tog niwg. Fut off 32	urury unukc	\sim RDMO \odot \sim 1 $^{\circ}$ 20	our aim passing 400 MC	A Bes white unroading finite.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE DUby Labor TITLE Production Administrator DATE 4/12/00						
SIGNATURE DUUUU	unger -	ITTLE	Production Admins	stratorDAT	TE <u>4/12/00</u>	
Type or print name Debbie Salaz	ar			Telephone No	o. 214 360-3526	
(This space for State use)				· · · · · · · · · · · · · · · · · · ·		
					DATE A	
APPPROVED BY Conditions of approval, if any:	······································	TITLE	· · · · ·	· · · · · · · · · · · · · · · · · · ·	DATEAL	
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