

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-25301
Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Downes B
Well No. 4
Pool name or Wildcat Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER	
Name of Operator The Wiser Oil Company	Well No. 4
Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225	Pool name or Wildcat Blinebry
Well Location Unit Letter A 525 Feet From The North Line and 330 Feet From The East Line Section 6 Township 22S Range 37E NMPM County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3462.8 KB	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER: Recomplete to new zone ☒

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER:
ALTERING CASING
PLUG AND ANBANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU plg unit LD rods and tbg. Set CIBP on wireline above Drinkard interval @ 5950'. Dump cmt on top of plug. Perforate the Blinebry interval @ 5595-98, 5602, 12, 13, 17, 18, 36, 37, 40, 41, 51, 52, 96, 97, 98, 5716, 17, 18, 34, 35, 36, 59, 60, 71, 87, 88 and 89 w/1 SPF (31 holes). Correlate w/Dresser Atlas Densilog Neutron run 07/15/76. PU treating packer and 2-7/8" work string. Spot acid and set packer approx 100' above perf. Break dn perfs and acidize w/3000 gals 15% NEFE acid w/62 ball sealers evenly spaced throughout acid. Flush to btm perf. Expected rate 3-5 BPM. Flow or swab back load. LD 2-7/8" work string and packer. Frac as per updated Halliburton recommendation dn 3-1/2" rental string. Flow well down. TOH w/rental string. TIH w/2-7/8" workstring. Clean out fill to PBTD. Swab to clean up. Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debbie Salazar

TITLE Production Administrator

DATE 01-20-00

TYPE OR PRINT NAME Debbie Salazar

TELEPHONE NO 214 360-3526

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 21 2000