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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐
DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Downes "B"
9. Well No.
4

3. Name of Operator
The Wiser Oil Company

10. Field and Pool, or Wildcat
Drinkard

4. ADDRESS OF OPERATOR
P.O. Box 2467 Hobbs, New Mexico 88240

6. LOCATION OF WELL
UNIT LETTER A LOCATED 525 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE OF SEC. 6 TWP. 23S RGE. 37E NMPM

12. County
Lea

11. Date Spudded 6-25-76 11. Date T.D. Reached 7-15-76 11. Date Compl. (Ready to Prod.) 3-7-76

18. Elevations (DF, RKB, RT, GR, etc.) 3462.8 KB 19. Elev. Casinghead 3451.3

10. Total Depth 6732' 21. Plug Back 6726' 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

14. Production Interval(s), initials completion - Top, Bottom, Name 6571 - 6678' Drinkard

25. Was Directional Survey Made Yes

26. Type Electric Log Logs Run Dresser Atlas: Dual Laterlog, Compensated Density and Compensated Neutron open hole logs.

27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1122	12-1/4"	550 sx.	
8-1/2"	20#	6134-6732	7-7/8"		
8-1/2"	15.5#	3672-6134	"		
8-1/2"	17#	0 - 3672	"	750 sx.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6384
						Packer Set
						None

28. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
46 - .34" holes			
6571, 72, 73, 74, 79, 80, 86, 87, 88, 89, 90, 91,		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
92, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106,		6571 - 6678	10,500 gal 15% DS30 acid
107, 108, 109, 110, 111, 112, 113, 114, 115, 116,		6571 - 6678	20,000 gal gelled 9#
117, 118, 119, 120, 121, 122, 123, 124, 125, 126,			brine water and 15,000#
127, 128, 129, 130, 131, 132, 133, 134, 135, 136,			20-40 sand.

33. PRODUCTION							
Date First Production 3-21-76		Production Method Flowing, gas lift, pumping - Size and type pump) Flow 1/2" choke				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8-23-76	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period	Oil - Bbl. 121	Gas - MCF 445	Water - Bbl. 85	Gas - Oil Ratio 3,678
Flow Testing Press. 600	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl. 121	Gas - MCF 445	Water - Bbl. 85	Oil Gravity - API (Corr.) 44	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented while testing

Test Witnessed By Sam Norvell Jr.

35. List of Attachments Dresser Atlas Logs Described above, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. D. Singletary TITLE District Supt. DATE 8-26-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny	1155	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1200	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2490	T. Anaca	T. Pictured Cliffs	T. Penn. "D"
T. Yares	2540	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2907	T. Devonian	T. Menefee	T. Madison
T. Queen	3410	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3520	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3925	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5107	T. McKee	Base Greenhorn	T. Granite
T. Padlock	5107	T. Ellenburger	T. Dakota	T.
T. Elmore	5540	T. Gr. Wash	T. Morrison	T.
T. Tubb	6170	T. Granite	T. Todilto	T.
T. Drinkard	6300	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bouyer C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	surface				
30	130	150	shale				
130	1200	1020	redbed & anhy				
1200	2490	1290	salt & anhy				
2490	3520	1030	anhy & dol				
3520	3925	425	dol & lm				
3925	6170	2245	dol				
6170	6200	130	dol & sand				
6200	6732	432	dol				