NO. OF COPIES RECEIVED					
DISTRIBUTION				Form C-103	
SANTA FE	-+				Supersedes Old
FILE		NEW MEXICO OIL CO	NSERVATION COMMISSION		C-102 and C-103 Effective 1-1-65
U.S.G.S.					
LAND OFFICE	-+			Г	5a. Indicate Type of Lease
OPERATOR					State Fee X
				ļ.	5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM I USE **AP	UNDRY NOTI	CES AND REPORTS O	N WELLS back to a different reservoir. uch proposals.)		
OIL CAS WELL WELL	·		Jan / Roposals.)		
2. Name of Operator		•		'	7. Unit Agreement Name
					E
The Wiser Oil Company 3. Address of Operator					Farm or Lease Name
					Downes "B"
P.O. Box 2467 Hobbs, N. Mex. 88240					
UNIT LETTER A 525 FEET FROM THE NORTH LINE AND 330 FEET FROM					4
UNIT LETTER		FEET FROM THE North	330		0. Field and Pool, or Wildcat
Faat			LINE AND FEE	T FROM	Drinkard
THE <u>EASL</u> LINE,	SECTION6	TOWNSHIP 22S	FEE FEE FEE		
	TIIIIII	15 Flouring (St.			
15. Elevation (Show whether DF, RT, GR, etc.)					2. County
16.		3451.3	GR		Lea Allilli
	ck Appropria	ate Box To Indicate 1	Nature of Notice, Report of	or Other	Dete
NOTICE O	F INTENTIO	N TO:	SUBSEO		EPORT OF:
PERFORM REMEDIAL WORK		_			EPORT OF:
TEMPORARILY ABANDON		PLUG AND ABANDON	REMEDIAL WORK]	ALTERING CASING
PULL OR ALTER CASING		CHANGE PLANS	COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
OTHER			OTHER	1	
17. Describe Proposed or Complete	d Operations (C)	early state all			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well on June 25, 1976 at 11:20 AM. Drilled 12-1/4" hole to 1137' on 6-26-76. Circulated hole for 30 minutes and run 1122' of 8-5/8" - 24# - Lone Star ST&C - K - casing with Davis guide shoe on bottom joint and one centralizer on collar above guide shoe. Cemented 8-5/8" casing with 350 sx Class C w/4% Gel and 2% calcium chloride followed with 200 sx Class C cement w/2% calcium chloride. Circulated 25 sx of good cement slurry to pit. Plug down at 5: PM 6-26-76. WOC 22 hours, tested casing to 1000# for 30 minutes. Pressure held. Went in with 7-7/8" bit and resumed drilling operations.

18. I hereby certify that the information above is true and complet	e to the best of much the	
	to the best of hy knowledge and belief.	
SIGNED D. M. Singletary	TITLE District Supt.	DATE6-28-76
Drig Signed by		1
APPROVED BY JOINT SOLUTIONS OF APPROVAL IF ANYLEY.	TITLE	DATE

