

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company	8. Farm or Lease Name Downes "B"
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>525</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, CR, etc.) 3451.3 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 6272'. Run DST on 7-11-76 from 6160 to 6272'. Tested Tubb formation. 15 min pre flow - tool opened with good blow and increased to strong blow immediately. Initial shut in 60 min. Final flow 60 min - tool opened with strong blow and had gas to surface in 10 min on final flow. Gas volume TSTM. Final shut in 60 min. Pulled tools and had 375' of heavy gas cut mud and salt water in foam form. Pressures: I Hyd 3429, I Sip 1022, Pre F. 113, F Flow 132 -151, F Sip 700, F Hyd 3429. Drilled to TD of 6732' at 3:45 PM 7-15-76. Circulated 2-1/2 hrs. Run Dresser Atlas Dual Laterolog, Compensated Densilog and Compensated Neutron Log in open hole. Following casing was run on 7-16-76: Davis Guide Shoe, 22' - 17# N80 shoe jt., Davis auto-fill type 705 float collar, 490.51' - 20# N80 casing, 85.57' - 17# N80 casing, 2461.52' - 15.5# J55 casing, 3650.79' - 17# N80 casing. All casing was 5-1/2". Run 6 centralizers on every other collar from bottom. Pumped 5 bbl water, 10 bbl mud flush, 5 bbl water and cemented w/325 sx Halliburton Light w/1/4# flocele per sx plus 425 sx class C 50-50 Poz w/2% gel, 8# salt per sx and 1/4# flocele per sx. Plug down at 8:30 PM on 7-16-76. Released rig at 10: PM. Waited 18 hrs and run temp survey. Survey showed top of cement at 2,380' from surface. Waiting on unit for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. A. Singleton by District Supt. DATE 7-19-76

APPROVED BY Jerry Sexton TITLE Dist. L. Supr. DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 21 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**