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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
1. Name of Operator The Wiser Oil Company		8. Farm or Lease Name Downes "B"
2. Address of Operator P.O. Box 2467 Hobbs, New Mexico 88240		9. Well No. 4
3. Location of Well UNIT LETTER A 525 FEET FROM THE North LINE AND 330 FEET FROM T-2 East LINE, SECTION 6 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3451.3 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER New Well Completion <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-21-76 - Rigged up double derrick, drilled plug and cement in 5½" casing to TD of 6726'. Tested casing w/3000# hydraulic water pressure for 30 min. No indication of leak. 7-22-76 - spotted 5 bbl 15% DS30 acid from 6500' to 6700', Dresser Atlas perforated 22 holes from 6571' to 6677'. 7-23-76 run 2-3/8" tubing with Model R Baker packer on bottom, set packer at 6482', acidized from 6571' to 6677' w/2,500 gal 15% DS-30 acid using 20 ball sealers, Max 3750#, Min 2700#, Avg 3200#, Rate 3 bpm, ISDP 1100#. Swabbed fluid back and got good show of oil and gas. 7-26-76 loaded casing and pumped 70 bbl pad and started sand, got sand on formation and well screened out. Pressure came up to 4300# and pumps were shut down. 7-29-76 reversed sand out of casing and set packer on 2-3/8" tubing at 6530', acidized w/4000 gal 15% DS-30 acid using 900# rock salt block in 3 stages., Max 5000#, Min 1500#, Avg 3400#, Rate 4 bpm, ISDP 1200#. Swabbed fluid back and got show of oil and gas. 7-30-76 started pad down 5½" casing and pressure reached 4000# before frac was started., pressure was too high to frac, shut pumps down. 7-31-76 Dresser Atlas re-perforated from 6572' to 6678' w/ 42 holes in pre-loaded guns. 8-2-76 run 2-7/8" tubing in hole with Baker R packer on bottom, set packer at 6500', acidized down tubing w/4000 gal 15% DS-30 acid using 1200# rock salt for block, Max 3200#, Min 1700#, Avg 2100#, Rate 4.5 bpm, ISDP 1100#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(continued on back)

SIGNED B. R. Singletary TITLE District Supt. DATE 8-26-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG - 7 1976

CONDITIONS OF APPROVAL, IF ANY:

Swabbed fluid back and got good show of oil and gas. 8-3-76 Fraced down 2-7/8" tubing w/20,000 gal gelled 9# brine and 15,000# 20-40 sand. Had prepared for 40,000 gal frac but pressure reached 6300# while fracing so sand was cut and tubing flushed. Max 6300#, Min 4700#, Avg 5500#, Rate 17 bpm, ICDP 2700#. Swabbed back 300 bbls of load water with no sign of oil or gas. 8-6-76 run 2-3/8" tubing to 6334', run 2 1/2" X 1 1/2" X 16' bottom hole pump and rod string. 8-16-76 set pumping unit and started well pumping, after load water was recovered the well started flowing. 8-23-76 Flowed well into battery for 24 hour test. Well tested 121 bbl oil, 85 bbl water, 445 MCF gas.

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OIL CONSERVATION COMM.

HOBBS, N. M.