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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Downes "B"	
2. Name of Operator The Wiser Oil Company		9. Well No. 4	
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240		10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>525</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM		12. County Lea	
19. Proposed Depth 6700'		19A. Formation Drinkard	
20. Rotary or C.T. Rotary		21. Elevation: (Show whether DF, RT, etc.) 3451.3 GR	
21A. Kind & Status Plug. Bond Blanket-Good Standing		21B. Drilling Contractor Cactus	
22. Approx. Date Work will start 6-18-76			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1150'	700	Surface
7-7/8"	5-1/2"	17#	6700'	800	2500' *
					* Base of Salt

We plan to drill through the Drinkard pay section, run a full set of open hole logs, run and cement 5-1/2" casing, selectively perforate, treat Drinkard section as necessary to make a completion.

Cactus Drilling Company will maintain adequate blow-out prevention control through the drilling operation using 10" Cameron Type SS Series 900 Double Hydraulic w/Payne Closing Unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. D. Singleton Title District Supt. Date 6-22-76

(This space for State Use)

SUPERVISOR DISTRICT 1

JUN 22 1976

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 22 1976

OL CONSPIRACY COMM.
FBI

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAN

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

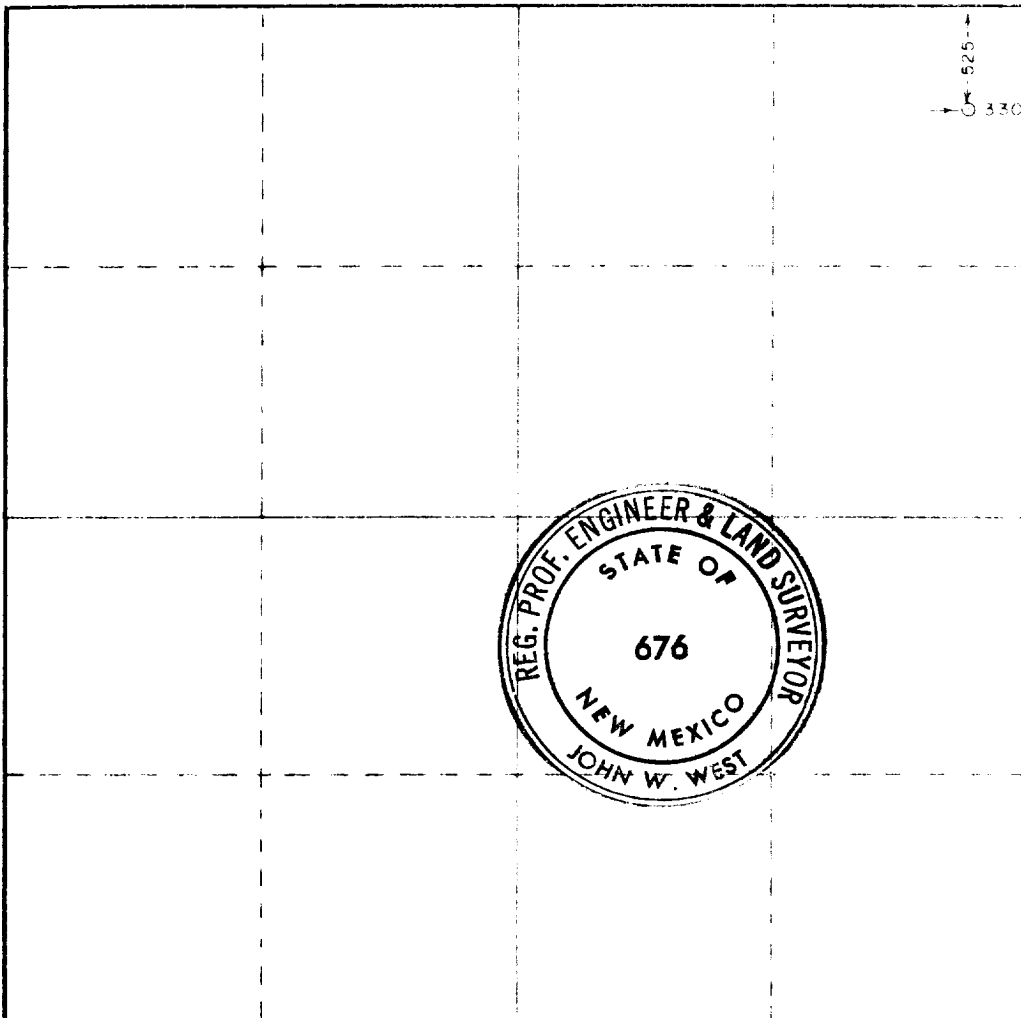
Operator WISER OIL CO.			Lease Downs "D"		Well No. 4
Unit Letter A	Section 6	Township 22 South	Range 37 East	County Lea	
Actual Footage Location of Well: 330 feet from the east line and 525 feet from the north line					
Ground Level Elev. 3451.3	Producing Formation Drinkard		Pool Drinkard	Section Area 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B.D. Singletary
B.D. Singletary

District Supt.

The Wiser Oil Company

6-22-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 21, 1976

Registered Professional Engineer and Land Surveyor

John W. West
Certificate No.

676

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900