

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25302
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-5096

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry	7. Lease Name or Unit Agreement Name Bell Lake Unit
2. Name of Operator Kaiser-Francis Oil Company	8. Well No. 18
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	9. Pool name or Wildcat Bell Lake South Atoka (Gas)
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 36 Township 23S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3637 Gr	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Details of recompletion to Atoka <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU WSU. TIH w/pkr. Set @ 12599'. Load casing & pressure to 500#.
2. Perf'd Atoka @ 12751'-12758'.
3. Swab test. Well flowed 4 hrs & died. Set CIBP @ 12749' & dumped 1/2 sx cmt on top.
4. Perf'd Atoka @ 12715'-12720' & 12724'-12734'.
5. Acidized w/500 g. 15% NEFE.
6. Swab test. Did not produce any gas - flowed a small amount of water.
7. Set CIBP @ 12650' & dumped 2 sxs cmt on top. TOC @ 12625'.
8. TIH w/tbg open-ended to 10976'. SWI. Well TA'd.

Workover began 12/17/02 & completed 1/30/03.

Attachment to C-105.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 2/7/03  
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 14 2003