Submit 5 Copies
Appropriate District Office
BISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Ene: Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Daniel 10, 11011 1127 1100 0700

| 1000 NO BI2208 Ru., Azzec, 1414 67410 | REQ | | | | | AUTHORIZ | | | | | | |
|--|-------------------------------|-------------------------------------|--------------|--------------|---|--|---------------------------------------|---------------------------------------|-----------------|------------|--|--|
| Coperator | | TOTRA | MSPC | JH I OIL | AN UNA | TURAL GA | RAL GAS Well API No. | | | | | |
| Kaiser-Francis Oil Company | | | | | | 30- | | | | -025-25302 | | |
| Address | | | | | | | L | | ··· | | | |
| P. O. Box 21468, | Tulsa, | OK 74 | 21-14 | 468 | | (D) | <i>i</i> _1 | | | | | |
| Reason(s) for Filing (Check proper box) New Well | | Change in | Ттапело | rter of: | | er (Please expla | in) | | | | | |
| Recompletion | Oil | F | Dry Gas | | | Effect | ive 10/ | 1/92 | | | | |
| Change in Operator | Casinghe | ad Gas 🔲 | - | | | | | | | | | |
| f change of operator give name and address of previous operator | | | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | | , | | | | | | | | | |
| Bell Lake Unit '1' Well No. Pool Name, Includi | | | | | | | | Lease Lease No. Federal or Fee E-5096 | | | | |
| Location | | 1 | вет. | I Lake | HOLLOW, | J. (Gas) | | <u></u> | | | | |
| Unit Letter | _ :1 | 980 | Feet Fro | om The | South Lin | e and66 | 60 Fe | et From The _ | East | Line | | |
| Section 36 Townsh | . 2 | 3s | Ranne | 331 | 7 AN | .cm.c | Ţ | .ea | | Country | | |
| Section 36 Townsh | ip | <u> </u> | Кзиче | | <u> , , , , , , , , , , , , , , , , , , ,</u> | мрм, | | <u></u> | | County | | |
| III. DESIGNATION OF TRAN | SPORTI | | | DINATU | RAL GAS | | | | | | | |
| Name of Authorized Transporter of Oil | | or Cóndei | | X | 1 | e address to wh | • • | | | • | | |
| Conoco, Inc. Surface Trungs. Name of Authorized Transporter of Casinghead Gas or Dry Gas X | | | | | | 10 Despa Dr. E., Ste. 550, Midland, TX 79705 Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Transwestern Pipeline Co. | | | | | | P. O. Box 1188, Houston, TX 7725 | | | | | | |
| If well produces oil or liquids, | Unit | Sec. | Twp. | · - | Is gas actuall | y connected? | When | _ | | | | |
| give location of tanks. | I I | 36 | 235 | | ling order | Yes | L | n/ | a | | | |
| If this production is commingled with that IV. COMPLETION DATA | Irom any o | <u>-</u> | | | | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | 1 1 0 | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Date Spudded | Date Con | pl. Ready to | Prod. | | Total Depth | • | • | P.B.T.D. | A., | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | 1 | | | Depth Casin | g Shoe | | | |
| | | | | | | | | 1 | | | | |
| | TUBING, CASING AND | | | | | | | | | | | |
| HOLE SIZE | OLE SIZE CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | _ | · · · · · · · · · · · · · · · · · · | | | | | · · · · · · · · · · · · · · · · · · · | <u> </u> | | | | |
| | | | | | | *************************************** | | 1 | | | | |
| | 000 100 10 | | | | | | | | | | | |
| V. TEST DATA AND REQUE OIL WELL (Test must be after | | , | | oil and muse | he squal to an | aroad ton alla | wahla far thi | e denth as he s | for full 24 hou | | | |
| Date First New Oil Run To Tank | Date of T | | oj toda t | ou ana musi | | ethod (Flow, pu | | | or jui 24 nou | 73.) | | |
| | | | | | | | - • | , | | | | |
| Length of Test | Tubing P | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis | | | Gas- MCF | | | | |
| | | | | | | | | | | | | |
| GAS WELL | | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| l'esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Press | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | . <u></u> | | | - | | <u></u> _ | | | | |
| VI. OPERATOR CERTIFIC | CATE O | F COMI | PLIAN | ICE . | | | IOEDV | ATION | ביי מיי | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | SEP 28'92 | | | | | | |
| 1 7 7 | 00 | . 1 | | | Date | Approve | | | | | | |
| (Jan/a | XX | NO | en | | D. | | | * Secondo | | | | |
| Signature Charlotte Van Valken | burg. T | ech. C | oordi | hator | ∥ By_ | | MSTRIGT I | SUPERVISO | J.K | | | |
| Printed Name | | | Title | | Title | | | | | | | |
| 9/23/92 | | 918-49 | 1-431 | 4 | '" | ······································ | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.