

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator CONOCO INC.Address P. O. Box 430, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change In Ownership ☐

Change In Transporter of:

Oil ☐  
Casinghead Gas ☐Dry Gas ☐  
Condensate ☒

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Bell Lake Unit 18</u>	Well No. <u>18</u>	Pool Name, Including Formation <u>Bell Lake Morrow, So. (Gcc)</u>	Kind of Lease State: <u>Federal</u> or Fee <u>LC</u>	Lease No. <u>0613741</u>
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>S</u> Line and <u>660</u> Feet From The <u>E</u> Line of Section <u>36</u> Township <u>23</u> Range <u>33</u> , NMPM, <u>29</u> County				

## I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Conoco Inc Surface Tran.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 5587, Hobbs</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Transwestern</u>	Address (Give address to which approved copy of this form is to be sent) <u>Kermit, TX</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					<u>yes</u>	<u>NA</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

## V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. F
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.Jane A. Huir  
(Signature)

Administrative Supervisor

(Title)

DEC 22 1980  
(Date)

## OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the device  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multi-  
completed wells.