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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-5076

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
BELL LAKE UNIT 1

9. Well No.
18

10. Field and Pool, or Wildcat
South Bell Lake Morrow

2. Name of Operator
Continental Oil Company

3. Address of Operator
Box 460, Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER **I** LOCATED **1780** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE OF SEC. **36** TWP. **23-S** RGE **33-E** NMPM

12. County
Lea

15. Date Spudded 9-18-76	16. Date T.D. Reached 1-9-77	17. Date Compl. (Ready to Prod.) 2-10-77	18. Elevations (DF, RKB, RT, GR, etc.) 3661' DF	19. Elev. Casinghead
20. Total Depth 13960'	21. Plug Back T.D. 13904'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	24. Producing Interval(s), of this completion - Top, Bottom, Name 13762'-776'; 13,822'-828' Morrow
26. Type Electric and Other Logs Run CNFD, BHS, DLL, CBL GR				25. Was Directional Survey Made yes
27. Was Well Cored NO				

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65*	730'	20"	650 SX circ.	-
10 3/4"	45.50 #	5170'	14 3/4"	2250 SX	-
7 7/8"	33.7 #	12,464'	9 1/2"	2185 SX	-
5"	18 #	13,957'	6 1/2"	300 SX	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5"	11,677'	13,957'	300		2 7/8"	11,571'
						11,487'

31. Perforation Record (Interval, size and number)
13,762'-776'; 13,822'-828' w/4 JS PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NONE

33. PRODUCTION

Date First Production **2-10-77** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 3-29-77	Hours Tested 4	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 4285 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF NOF 76,643	Water - Bbl.	Oil Gravity - API (Corr.) 47.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
C.R. Paschal

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **B.D. Lee** TITLE **Adm. Supervisor** DATE **4-13-77**

NMOCC (6), Lowe, Bass, File

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	1284	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1436	T. Strawn	12389	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	4874	T. Atoka	12610	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T. Tubb		T. Granite		T. Todilto			
T. Drinkard		T. Delaware Sand	5193	T. Entrada			
T. Abo		T. Bone Springs	8776	T. Wingate			
T. Wolfcamp	11630	T. 3rd Mar. ss.	13760	T. Chinle			
T. Penn.		T. 4th " "	13821	T. Permian			
T. Cisco (Bough C)		T.		T. Penn. "A"			

No. 1, from 13762 to 13776 No. 4, from to
 No. 2, from 13822 to 13828 No. 5, from to
 No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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HOBBS, N. M.

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