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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Continental Oil Company	
Address P O Box 460, Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE R-5417			
Lease Name Bell Lake Unit 1	Well No. 18	Pool Name, Including Formation Bell Lake Morrow South	Kind of Lease State, Federal or Fee State
Lease No. E-5076			
Location			
Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East			
Line of Section 36 Township 23 S Range 33 E , NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline	Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	I 36 23 33 no

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Date Spudded 9-18-76	Date Compl. Ready to Prod. 2-10-77	Total Depth 13960	P.B.T.D. 13912
Elevations (DF, RKB, RT, CR, etc.) 3637 GR	Name of Producing Formation Morrow, South	Top Oil/Gas Pay 13360	Tubing Depth 11571
Perforations 13822-28, 13762-76			Depth Casing Shoe 12464

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	730	650
14 3/4"	10 3/4"	5170	2250
9 1/2"	7 5/8"	12464	2125
6 1/2"	5 7/8"	13960	300

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 5300	Length of Test 4 hour	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pitot, back pr.) orifice meter	Tubing Pressure (Shut-in) 5020	Casing Pressure (Shut-in) 0	Choke Size 12/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill Penlon  
(Signature)  
Administrative Supervisor  
(Title)  
February 15, 1977  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

nmoc (5), USGS (2), Partners (5)

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