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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 5076	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator CONTINENTAL OIL COMPANY		8. Farm or Lease Name BELL LAKE UNIT 1	
3. Address of Operator Box 460, Hobbs, N.M. 88240		9. Well No. 18	
4. Location of Well UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 36 TOWNSHIP 23S RANGE 33E NMPM.		10. Field and Pool, or Wildcat SOUTH BELL LAKE	
15. Elevation (Show whether DF, RT, GR, etc.) 3661' DF		12. County LEA	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **SET 25' CASING STRING** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRLD 9 1/2" Hole From 5170' to 12,464' and Set 7 5/8" AT 12,464';
Float collar AT 12,416'; Lynnes Pkr AT 8132' and DV Tool AT
8080'. CMTD 1st Stage w/ 600 SX Lite WT. CMT and 225 SX
Class "H" CMT. Opened DV Tool AT 8080' and CIRC APPROX.
100 SX CMT. 2nd Stage CMTD w/ 1025 SX Lite WT. CMT and
175 SX Class "H" CMT. Plug Down 8:30 P.M. 11-11-76.
TOP OF CMT AT 5720'. Lost Returns After Pumping 110 Bbls
Displacement Fluid. Port 7 7/8" AT 11840' w/ 4 JS and Squared
w/ 160 SX Class "H" CMT. Tested CSG to 2000 PSI For 30 min,
Hold OK. DRLD Ahead w/ 6 1/2" Hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. J. Katterfeld TITLE Admin. Supv. DATE 12-6-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: NMOCC-5, Lowe, Bass, File