

Submit 3 Copies to
Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>MARATHON OIL COMPANY</u>		Lease <u>LOU WORTHAN</u>		Well No. <u>15</u>	
Location of Well <u>G</u>	Unit <u>11</u>	Sec. <u>22S</u>	Twp <u>37E</u>	Rge <u>2EA</u>	County
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>DRINKARD</u>	<u>GAS</u>	<u>FLOW</u>	<u>CSG</u>	<u>—</u>
Lower Compl	<u>WANTZ ABB</u>	<u>GAS</u>	<u>FLOW</u>	<u>TBG</u>	<u>—</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8 AM - 2/14/94

Well opened at (hour, date): 8 AM - 2/15/94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>230</u>	<u>258</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>NO</u>
Maximum pressure during test.....	<u>235</u>	<u>258</u>
Minimum pressure during test.....	<u>230</u>	<u>118</u>
Pressure at conclusion of test.....	<u>235</u>	<u>118</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>140</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>8 AM - 2/16/94</u>	Total Time On Production <u>24 HOURS</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>305</u>	MCF; GOR <u>—</u>

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 8 AM - 2/17/94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>235</u>	<u>260</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>NO</u>
Maximum pressure during test.....	<u>235</u>	<u>270</u>
Minimum pressure during test.....	<u>208</u>	<u>260</u>
Pressure at conclusion of test.....	<u>208</u>	<u>270</u>
Pressure change during test (Maximum minus Minimum).....	<u>27</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>8 AM - 2/18/94</u>	Total time on Production <u>24 HOURS</u>	
Oil production During Test: <u>0</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>75</u>	MCF; GOR <u>—</u>

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

MARATHON OIL COMPANY
Operator

Mike Greenough
Signature

MIKE GREENOUGH - ENG. TECH
Printed Name Title

2/24/94

393-7106

OIL CONSERVATION DIVISION

Date Approved MAR 01 1994

By

Title

DISTRICT 1 SUPERVISOR

SUNDAY

AM

NOON

PM

MIDNIGHT

AM

MONDAY
2/14/94

PM

MIDNIGHT

AM

TUESDAY
2/15/94

PM

MIDNIGHT

AM

WEDNESDAY
2/16/94

NOON

PM

MIDNIGHT

AM

THURSDAY
2/17/94

NOON

PM

MIDNIGHT

FRIDAY
2/18/94

NOON

PM

SATURDAY

NOON

PM

MIDNIGHT

AM

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

low weather

15 T PLT Off 2-18-94
15C

BR 2283

19

White Pass
(TRAC)
(456)

TEST SHUT IN

STRA 2500

STRA 2500

TEST NO. 1

MID TEST SHUT IN

STRA 2500

STRA 2500

WHAATHON BIL COMPANY
1994 Annual Report
Low weather No. 15
REO = WHITE PASS
(TRAC) 1/14-18/94
(456)

TEST NO. 1

STRA 2500

STRA 2500