

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>MARATHON OIL COMPANY</u>		Lease <u>200 WORTHAN</u>		Well No. <u>15</u>	
Location of Well	Unit <u>G</u>	Sec. <u>11</u>	Twp <u>22S</u>	Rge <u>37E</u>	County <u>LEA</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>DRINKARD</u>	<u>GAS</u>	<u>FLOW</u>	<u>CASING</u>	
Lower Compl	<u>WANTZ ADD</u>	<u>GAS</u>	<u>FLOW</u>	<u>TUBING</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9 AM - 2/1/93

Well opened at (hour, date): 9 AM - 2/2/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>275</u>	<u>335</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>YES</u>
Maximum pressure during test.....	<u>285</u>	<u>335</u>
Minimum pressure during test.....	<u>275</u>	<u>122</u>
Pressure at conclusion of test.....	<u>285</u>	<u>122</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	<u>213</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>9 AM - 2/3/93</u>	Total Time On Production <u>24 HRS.</u>	
Oil Production _____	Gas Production _____	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 9 AM - 2/4/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>285</u>	<u>320</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>NO</u>
Maximum pressure during test.....	<u>285</u>	<u>322</u>
Minimum pressure during test.....	<u>255</u>	<u>320</u>
Pressure at conclusion of test.....	<u>255</u>	<u>322</u>
Pressure change during test (Maximum minus Minimum).....	<u>30</u>	<u>2</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>9 AM - 2/5/93</u>	Total time on Production <u>24 HRS.</u>	
Oil production _____	Gas Production _____	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

MARATHON OIL COMPANY
Operator
Mike Greenough
Signature
MIKE GREENOUGH - ENG. TECH.
Printed Name
2/8/93 505-393-7106
Date Telephone No.

OIL CONSERVATION DIVISION

FEB 09 1993

Date Approved _____
By ORIGINAL SIGNED BY JERRY CANTON
Title _____