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Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

RETEST

Operator <i>MARATHON OIL COMPANY</i>		Lease <i>LOU WORTHAN</i>		Well No. <i>15</i>	
Location of Well	Unit <i>G</i>	Sec. <i>11</i>	Twp <i>22S</i>	Rge <i>37E</i>	County <i>LEA</i>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<i>DRINKARD</i>	<i>GAS</i>	<i>FLOW</i>	<i>CSG.</i>	<i>—</i>
Lower Compl	<i>WANTZ ABO.</i>	<i>GAS</i>	<i>FLOW</i>	<i>TBG.</i>	<i>—</i>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): *10:30 AM 6/11/92*

Well opened at (hour, date): *10 AM 6/12/92*

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<i>X</i>
Pressure at beginning of test.....	<i>280</i>	<i>377</i>
Stabilized? (Yes or No).....	<i>YES</i>	<i>NO</i>
Maximum pressure during test.....	<i>280</i>	<i>377</i>
Minimum pressure during test.....	<i>280</i>	<i>85</i>
Pressure at conclusion of test.....	<i>280</i>	<i>85</i>
Pressure change during test (Maximum minus Minimum).....	<i>N/C</i>	<i>292</i>
Was pressure change an increase or a decrease?.....	<i>N/C</i>	<i>DECREASE</i>

Well closed at (hour, date): *7:30 AM 6/13/92* Total Time On Production *21.5 HOURS*

Oil Production During Test: *0* bbls; Grav. _____ Gas Production During Test *300* MCF; GOR _____

Remarks *WELL FAILED PKR. LEAK. TEST IN FEB '92. REPAIRED TBG. LEAK 6/4/92.*

FLOW TEST NO. 2

Well opened at (hour, date): *10 AM 6/14/92.*

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<i>X</i>	
Pressure at beginning of test.....	<i>280</i>	<i>380</i>
Stabilized? (Yes or No).....	<i>YES</i>	<i>YES</i>
Maximum pressure during test.....	<i>280</i>	<i>380</i>
Minimum pressure during test.....	<i>22</i>	<i>380</i>
Pressure at conclusion of test.....	<i>22</i>	<i>380</i>
Pressure change during test (Maximum minus Minimum).....	<i>258</i>	<i>N/C</i>
Was pressure change an increase or a decrease?.....	<i>DECREASE</i>	<i>N/C</i>

Well closed at (hour, date): *10 AM 6/15/92* Total time on Production *24 HOURS.*

Oil production During Test: *0* bbls; Grav. _____; Gas Production During Test *135.* MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

MARATHON OIL COMPANY
Operator
Mike Greenough
Signature
MIKE GREENOUGH - ENG. TECH.
Printed Name Title



OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____
Sng. Signed by
Paul Kautz
Geologist