

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Lou Worthan
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240		9. Well No. 15
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1860</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard-Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) KB 3357, GR 3345		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Workover</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 3, 1984 the sliding sleeve in the tubing was closed. The lower zone (Wantz Abo) was flowing up the tubing in an attempt to swab in the Drinkard zone (casing) with this sleeve open. Attempts were not successful.

Both of these zones were acidized in March after which the Drinkard zone kept loading up and quit flowing. The Drinkard will build up and produce on an intermittent basis That is the status of this well now. The Wantz Abo is produced thru the tubing and the Drinkard on the casing side.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	<u>Thomas F. Zaparka</u>	TITLE	<u>Production Engineer</u>
		DATE	<u>5-3-84</u>
ORIGINAL SIGNED BY JERRY SEXTON		DATE <u>MAY 7 1984</u>	
APPROVED BY	<u>DISTRICT SUPERVISOR</u>	TITLE	
CONDITIONS OF APPROVAL, IF ANY:			