	NO. OF COTES RECEIVED	7		
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIL JN Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C		
	SANTA FE			Form C-104 Supersedes Old C-104 and C-1.
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
	LAND OFFICE	-		
	OPERATOR			
1.	PRORATION OFFICE			
-	Operator Marathon Oil Company			
	P. O. Box 2409, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
	New Well X Change in Transporter of: Recompletion Oil Dry Go			•
	Change in Ownership	· · · · · · · · · · · · · · · · · · ·	ensate	
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND			······
	Lease Name Lou Worthan	Well No. Pool Name, Including F 15 Drinkard		ase Lease No.
	Location			
	Unit Letter <u>G</u> ; <u>19</u>	80 Feet From The North Li	ne and 1860 Feet Fro	m TheEast
	Line of Section 11 To	wnship <u>22S</u> Range	37Е , ммрм, І	Jea County
111.	DESIGNATION OF TRANSPOR	TER OF CIL AND NATURAL GA	45	
	Name of Authorized Transporter of Oil			roved copy of this form is to be sent)
			Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
	Northern Natural Gas Company		Box 2300, Midland, Texas 79701	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		Vhen
	give location of tanks.	<u>A</u> 11 228 37E	Yes	January 1977
tv	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	ţ
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Sume Hes'v. Diff. Res'v.
		Λ	Total Depth	
	Date Spudded 7-22-76	Date Compl. Ready to Prod. 10-15-76	7675'	P.B.T.D. 7057'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3345' GR, 3357' KDB	Drinkard	6194'	6792'
	Perforations 6194, 96, 98,	6200, 02, 04, 12, 14, 1	6, 18, 20, 25, 27, 29,	Depth Casing Shoe 7675'
	31, 33, 35, 37, 41, 43, 45, 82, 84, 86, 88. 7675' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	9 5/8"	1259'	650 sxs
	8 3/4"	7"	7675'	2450 sxs in two stages
		2 3/8" tubing	6792'	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
•••	OIL WELL	able for this de	epth or be for full 24 hours) Producing Mathod (Flow, pump, gas	1:16
/	Date First New Oil Run To Tanks -	Date of Test 10-18-76	Flowing	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
/	24 hours	casing completion	1040	20/64
	Actual Prod. During Test 8	Oil-Bhla. 8	Water - Bbls. 62	Gas-MCF 1934
	<u> </u>	0	02	1 1/34
	GAS WELL			
$\langle \rangle$	Actual Prod. Tost-MCF/D	Length of Test	Bbla. Condenagte/MMCF	Gravity of Condensate
X	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
	restrict Method (prost pace priv		,	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERV	ATION COMMISSION
				A DIA
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conzert of un-	APPROVED, 19	
	above is true and complete to the best of my knowledge and hell i		BY CERTIFICATION	
			TITLE	
	$A_{A} = M^{2} + S = S^{2} + G$		This form is to be filed in	compliance with HULE 1104.
	William D. Holmes (Signature) Petroleum Engineer (Ti:le) January 17, 1977		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULS 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. With out only Sections I. H. III. and VI for changes of owner.	
	(Da	(e)	well name or number, or transporter, or other such change of condition.	

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