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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSED TO BE LUN TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT ON (FORM C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Name of Lease Name Lou Worthan
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 15
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1860</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Lower Abo - Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3345' GR, 3357' KDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Report of Perforations in Undesignated Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated formation @ 6818', 19', 20', 21', 22', 26', 27', 28', 29', 30', 6952', 53', 54', 55', 56', 60', 61', 62', 63', 64', 65'.
2. Treated perforations with 500 gallons 15% acid and 3500 gallons of 20% acid.
3. On a 24-hour test this zone produced 1,892 MCF gas, 53 bbls. of 60.9° API gravity condensate and no water on a 16/64" choke with a flowing tubing pressure of 1870 psi.
4. This zone is presently isolated below a packer with a blanking plug set in the tubing.

NOTE: It is believed that this zone is in no way connected to the main Wantz Abo reservoir since this zone has a static bottom-hole pressure approximately 1000 psi greater than that of the main Abo zone.

*****This approval is for work, only. Before the zone designated as "Undesignated" is produced, however, as a separate pool, it must be approved after a hearing.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holma TITLE Petroleum Engineer DATE October 26, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: *****See Above**

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OCT 27 1976

OIL CONSERVATION COMM.
HOBBS, N. M.