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PAGE NO. 1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										8. Farm or Lease Name									
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										Lou Worthan									
2. Name of Operator										9. Well No.									
Marathon Oil Company										15									
3. Address of Operator										10. Field and Pool, or Wildcat									
P. O. Box 2409, Hobbs, New Mexico 88240										Drinkard/Wantz Abo									
4. Location of Well										12. County									
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1860</u> FEET FROM										<u>Lea</u>									
THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM																			
15. Date Spudded			16. Date T.D. Reached			17. Date Compl. (Ready to Prod.)			18. Elevations (DF, RKB, RT, GR, etc.)			19. Elev. Casinghead							
7-22-76			8-15-76			10-15-76			3345' GR, 3357' KDB			3345'							
20. Total Depth			21. Plug Back T.D.			22. If Multiple Compl., How Many			23. Intervals Drilled By			24. Rotary Tools							
7675'			7057'			Dual			ALL			0							
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
6718-6965' Wantz Abo										No									
26. Type Electric and Other Logs Run										27. Was Well Cored									
GR-CNL-FDC-Caliper; DLL-MSFL; BHC Sonic										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED							
9 5/8"		32#		1259'		12 1/4"		400 sxs Lite followed w/250 sxs Class C											
7"		23#		6608'		8 3/4"		1st Stage-750 sxs Class C, 50/50 Lite Poz											
7"		26#		6608-7675'		8 3/4"		2nd Stage-1300 sxs Lite followed w/400											
				Stage tool @ 4503'.															
29. LINER RECORD								30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2 3/8"		6792'		Lok Set @ 6797'					
														Otis MCH @ 6465'					
31. Perforation Record (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
6718', 19, 20, 21, 22, 23, 36, 37, 38, 39, 40, 41, 42, 43, 54, 55, 56, 57, 58, 59								DEPTH INTERVAL 6718-6759' AMOUNT AND KIND MATERIAL USED 250 gallons 15% acid, 3500 gallons 20% acid.											
33. SEE SHEET 2 FOR DRINKARD PRODUCTION																			
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)									
9-3-76				Flowing						Shut-in									
Date of Test		Hours Tested		Coke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
10-21-76		24		14/64				0.0		1,026		39.0		-					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
1175 psi		Packer				0.0		1,026		39.0		59.0							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
Sold										E. E. Powell									
35. List of Attachments																			
GR-CNL-FDC-Caliper; DLL-MSFL; BHC Sonic; Inclination Report; Drinkard C-105																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>William P. Holmes</u> TITLE <u>Petroleum Engineer</u> DATE <u>10-26-76</u>																			

(This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new/drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105.)

1976
Northwestern New Mexico

OIL CONSERVATION COMM.

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