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PAGE NO. 2

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										7. Unit Agreement Name													
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Lou Worthan													
2. Name of Operator Marathon Oil Company										9. Well No. 15													
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Drinkard/Wantz Abo													
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1860</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM										12. County Lea													
15. Date Spudded 7-22-76			16. Date T.D. Reached 8-15-76			17. Date Compl. (Ready to Prod.) 10-15-76			18. Elevations (DF, RKB, RT, CR, etc.) 3345' GR, 3357' KDB			19. Elev. Casinghead 3345'											
20. Total Depth 7675'			21. Plug Back T.D. 7057'			22. If Multiple Compl., How Many Dual			23. Intervals Drilled By Rotary Tools ALL			Cable Tools 0											
24. Producing Interval(s), of this completion - Top, Bottom, Name 6194-6288' Drinkard										25. Was Directional Survey Made No													
26. Type Electric and Other Logs Run SEE PAGE 1										27. Was Well Cored No													
2P. CASING RECORD (Report all strings set in well)																							
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED			
SEE PAGE 1																							
23. LINER RECORD																							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		TUBING RECORD		DOCK SET							
SEE PAGE 1																							
31. Perforation Record (Interval, size and number) 6194', 96, 98, 6200', 02, 04, 12, 14, 16, 18, 20, 25, 27, 29, 31, 33, 35, 37, 41, 43, 45, 82, 84, 86, 88										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6194-6288' AMOUNT AND KIND MATERIAL USED 2750 gals 15% acid 48,000 gals gelled 2% KCl water w/30,000 lbs 100 mesh sand & 40,500 lbs. 20/40 sand													
33. SEE PAGE 1 FOR ABO PRODUCTION																							
Date First Production 10-7-76				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								Well Status (Prod. or Shut-in) Shut-in											
Date of Test 10-18-76		Hours Tested 24		Choke Size 20/64"		Prod'n. For Test Period		Oil - Bbl. 8		Gas - MCF 1934		Water - Bbl. 62.0		Gas - Oil Ratio 241,750:1									
Flow Tubing Press. *		Casing Pressure 1040		Calculated 24-Hour Rate		Oil - Bbl. 8		Gas - MCF 1,934		Water - Bbl. 62.0		Oil Gravity - API (Corr.) 68.2°											
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By E. E. Powell													
35. List of Attachments SEE PAGE 1																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																							
SIGNED <u>William D. Holmes</u>										TITLE <u>Petroleum Engineer</u>													
										DATE <u>October 26, 1976</u>													

*Casing completion.

INSTRUCTIONS

CONFIDENTIAL

Southeastern New Mexico

OCT 27 1976

FORMATION RECORD (Attach additional sheets if necessary)

SEE PAGE 1