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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR A WELL WHICH IS A "NEW" WELL OR WHICH IS A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-DRILL FOR A NEW WELL.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1860</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> MAP.
15. Elevation (Show whether DE, RT, GR, etc.) 3345' GR

7. Unit Agreement Name
8. Name of Lease Holder Lou Worthan
9. Well No. 15
10. Field and Pool, or Wildcat Wantz Granite Wash
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8 3/4" hole to 7675'.
2. Run Gamma Ray-Compensated Neutron-Formation Density-Caliper Log, Dual Laterolog-Microspherical Focused Log, and Borehole Compensated Sonic Log from T.D. to 4800'.
3. Ran 23#, 7" casing to 6608' and 26#, 7" from 6608' to 7675' with stage cement tool at 4503'. Ran two centralizers on cement joint and one every other joint to 5000' for a total of 34 centralizers.
4. First Stage - cemented below stage cement tool with 750 sacks Class "C" 50/50 Litepoz with 6# salt per sack. Bumped plug with 2500 psi. Released pressure, float held okay.
5. Opened stage cement tool and circulated six hours. Circulated 100 sacks cement to pit.
6. Second Stage - cemented above stage tool with 1300 sacks Dowell Lite Wate cement with 8# salt per sack. Tailed in with 400 sacks Class "C" cement with 6# salt per sack. Bumped plug with 3000 psi. Circulated 66 sacks to pit.
7. Cut off 7", installed slips, waited on cement.
8. Drilled out stage tool, tested casing to 2000 psi for 15 minutes. Held okay.
9. Ran Gamma Ray-Cement Bond-Collar Log. Cement Bond Log indicated top of first stage at 4500', second stage circulated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes TITLE Petroleum Engineer DATE August 26, 1976

APPROVED BY _____ TITLE _____ DATE _____
COPIATIONS OF APPROVAL, IF ANY:

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JUN 26 1976

U.S. CONSERVATION COMM.
HOBBS, N. M.