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DISTRUSUTION	NEW HEXICO OIL CONS	SERVATION COMMISSIO)N I	orm C-101	
SANTA FE			•	levised 1-1-5	55
FILE			Г	5A. Indicate	Type of Leuse
U.S.G.S.				STATE	FES X
LAND OFFICE				5. Stete Oil	& Gus Leuse No.
OPERATOR					
			X	IIIII	
APPLICATION FOR PE	ERMIT TO DRILL, DEEPEN	I, OR PLUG BACK		<u>IIIII</u>	
1a. Type of Work				7. Unit Agre	ement Name
	DEEPEN	PLUG	BACK	·	
b. Type of Wall				8. Farm or L	ease Name
OIL GAS WELL OF	HER OIL/OIL DUAL	SINGLE MU	ZONE X	Lou Wo	rthan
2. Name of Operator				9. Well No.	
Marathon Oil Company	· · · · · · · · · · · · · · · · · · ·			15	
3. Address of Operator				10. Field an	d Pool, or Wildcat
	Hobbs, New Mexico 88	240		Wantz	Granite Wash
4. Location of Well UNIT LETTERG	LOCATED 1980	FEET FROM THE NOT	th LINE		
AND 1860 FEET FROM THE Eas	St LINE OF SEC. 11	THP. 225 REE.	37E NMPM		
				12. County Lea	
		19. Proposed Depth 7750'	19A. Formation Granite	Wash	20. Hotory or C.T. Rotary
21. Elevations (Shino whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B, Drilling Contractor		22. Approx	. Date Work will start
G.L. 3353' Est.	Current	Unknown		7-	10-76
23.		• • • • • • • • • • • • • • • • • • •		·	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	32.3#	1250'	610	Circulate
8 3/4"	7"	23#	7750'*	1405	Circulate
					· · · · · · · · · · · · · · · · · · ·
		1		1	

Plan to drill to approximately 7750'.

Cement and test all casing by approved methods.

Blow out equipment to be used is 900 Series, Cameron or equivalent with pipe and blank rams. Remote BOP controls will be located on derrick floor with closing unit located a minimum of 75' from the wellhead.

*With DV tool at approximately 4500'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

	Mam D. Holme	Title	Associate Petrole		Date Ju	ne 25, 1976	
APPROVED BY CONDITIONS Q	(This Ipnce for State Use)	TITLE	SUPERVICE	(*************************************	JUN 2		

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儿:28 19:16

CE CONSCRIMENT COMME NET SE GER

NEW F ICO OIL CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION PL/

• -

		All distances must be f	rom the outer boundaries o	t the Section	
Operator MARA THON	OIL COMPA	NY	Loase Lou Wort	han	15
Unit Letter Sec	tion	Township	Range	e ar y	
G	11	22 South	37 East	Lea	
Actual Footage Location	of Well:				
-/	et from the	north line and	and the second se	et terr the east	line Leduated Amerije:
Ground Level Elev.	Producing For		Wantz Granite	Wash	40
3353.0	Granite		1		
	one lease is	ited to the subject w dedicated to the wel			he plat below. Thereof (both as to working
3. If more than o	ne lease of c nunitization, s	lifferent ownership is unitization, force-pool nswer is "yes," type o	ing. etc?		f all owners been consoli-
	,	, , , , , , , , , , , , , , , , , , ,			
this form if ne No allowable v	cessary.) will be assign	ed to the well until al	l interests have been	consolidated (by con	lated. (I se reverse side of nmunitization, unitization, n approved by the Commis-
			1		CERTIFICATION
	Dedicat Acreage	Marathon ed 2 ou Worthan 40 Act 11	BINEER & LAND STINETON TATE OA 676	Torned ho best of n William Fistion Associa Comp my Maratho Date T June 25	certify that the information con- erein is true and complete to the my knowledge and belief. <u>Jam D. Holmes</u> <u>ate Petroleum Engineer</u> on Oil Company 5, 1976 certify that the well location in this plat was plotted from field factual surveys made by me or y supervision, and that the same and correct to the best of my ge and belief.
			OHN W. NEST	Registered	22, 1976 Frotessional Engineer ha Surveyor M. Wast
0 330 660 '90	1 1	80 2310 2640 200	0 1500 1000	800	



CE CONSERVATION COMM. HOBBS, N. M.

HJN 28 1976

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