

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25305

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 16 Township 22S Range 37E NMPM Lea County

10. Date Spudded
7-29-76

11. Date T.D. Reached
3-15-90

12. Date Compl. (Ready to Prod.)
3-15-90

13. Elevations (DF & RKB, RT, GR, etc.)
3409' GL

14. Elev. Casinghead

15. Total Depth
6650'

16. Plug Back T.D.
6265' PBTD

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry TOP-5929 BOTTOM-5863

20. Was Directional Survey Made
Plugback

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1180'	11"	500 SX	
5 1/2"	17#	6650'	7 7/8"	1750 SX	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5974'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5929-5863
4" HSC 1JHPF
TTL-8 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5863-5929 ACID 3000 GALS 15% NEFE

5863-5929 FRAC 19150 GALS 40# XL GEL SYSTEM

52250# 20/40 SD

28. PRODUCTION

Date First Production 3-19-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 3-21-90	Hours Tested 24	Choke Size 2" WO	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 40	Water - Bbl. 30	Gas - Oil Ratio 1000	
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24- Hour Rate	Oil - Bbl. 40	Gas - MCF 40	Water - Bbl. 30	Oil Gravity - API - (Corr.) 35.4 @ 60°		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name C. L. Morrill

Title NM Area Prod Sup Date 03-23-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1137'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1230'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2420'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2595'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3448'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5045'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5494'	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6015'	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6328'	T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1137'		Red Beds				
	2595'		Salt & Anhy				
	5045'		Dolo, LS, SS & Shale				
	6500'		Dolo, SS & Shale				

MAY 23 1940
 DCD
 DISTRICT OFFICE